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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
Milnesand Unit
8. Form of Lease Name
9. Well No.
182
10. Field and Pool, or Wildcat
Milnesand (San Andres)
12. County
Roosevelt

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO OPERATE OR TO OPERATE OR TO OPERATE TO A DIFFERENT RESERVOIR. USE TO APPLICATION FOR PERMIT TO OPERATE OR TO OPERATE OR TO OPERATE TO A DIFFERENT RESERVOIR.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Water Injection Well
Name of Operator		
UNION TEXAS PETROLEUM CORPORATION		
Address of Operator		
1300 Wilco Building, Midland, Texas 79701		
Location of Well		
UNIT LETTER	D	660 FEET FROM THE North LINE AND 660 FEET FROM
THE West	LINE, SECTION 18	TOWNSHIP 8-S RANGE 35-E

13. Elevation (Show whether DF, RT, GR, etc.)

4250 DF

12. County  
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. October 14, 1977, MI&RU Pulling Unit. (Installed BOP). Pulled injection tubing and packer. WIH w/packer and BP (Set BP @ 4436').
2. October 15, 1977, attempted to locate hole in casing but BP was not working properly. Pulled BP and packer. Reran BP & packer and attempted to locate hole in casing. Tested annulus from surface to 4450' to 1200# w/no dec. in pressure in 10 minutes.
3. October 16, 1977, Pulled out of hole w/packer and BP. Ran Baker Loc-Set plastic coated injection packer and coated tubing. Set packer @ 4430'. RU and tested annulus to 1000# w/no dec. in pressure in 15 minutes.
4. October 28, 1977, circ. annulus with 220 bbls. treated fresh water. Tested packer to 500 psi. (Holding O.K.) Made up well head connections and started injecting water.
5. November 1, 1977, we are currently injecting an average of 115 BWPD @ 1200# and zero casing pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Stanley A. Post TITLE: Sr. Prod. Analyst DATE: 11-9-77

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: