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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR ANY OTHER PURPOSES TO BE USED ON THE REPORT ON WELL DATA TO A DIFFERENT RESERVOIR.
USE MAPS FOR LOCATION FOR REPORT ON DIFFERENT RESERVOIR FOR OTHER PURPOSES.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator UNION TEXAS PETROLEUM CORPORATION

Address of Operator 1300 Wilco Building, Midland, Texas 79701

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 8-S RANGE 35-E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Milnesand Unit

8. Farm or Lease Name

9. Well No.
182

10. Field and Pool, or Wildcat
Milnesand(San Andres)

12. County
Roosevelt

11. Elevation (Show whether DF, RT, CR, etc.)
4250' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU & re-enter well. (Install BOP) Pull injection tubing and packer.
2. GIH w/packer and RBP. Set RBP @ 4500'. PU 5' to 10', set packer and test RBP. Test back side, dump sand on RBP if holding pressure.
3. Come up hole w/packer and test for casing leak.
4. After casing leak is located, pull up and set packer approx. 130' above.
5. Pump into casing and establish rate. Load back side and pressure up to 500 psi. Squeeze casing leak.
6. After WOC 24 hours, GIH w/work string & bit. Drill out cement & pressure test casing.
7. GIH and retrieve BP.
8. Run tubing and set packer @ 4430'.
9. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Sr. Prod. Analyst DATE 9-29-77

APPROVED BY John H. Hagan TITLE Geologist DATE 10-6-77

CONDITIONS OF APPROVAL, IF ANY