

NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>El Chorro Exploration, Inc.</b>		Address <b>c/o Days Operating Company</b> <b>415 Citizens Nat'l Bk., Abilene, Texas</b>				
Lease	Well No.	Unit Letter	Section	Township	Range	
<b>D. Haffelager</b>	<b>2</b>	<b>D</b>	<b>18</b>	<b>8 S</b>	<b>35 E</b>	
Date Work Performed	Pool	County				
<b>6-6 thru 6-8-62</b>	<b>Milnesand-San Andres</b>	<b>Roosevelt</b>				
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Plugged back from Penn and completed in the San Andres.</b>						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>On 6-6-62 filled well with mud. Pulled tubing. Set cast iron bridge plug at 8900'. Dumped 20' of cement on top of this bridge plug. Set cast iron bridge plug at 4764'. Dumped 20' of cement on top of this plug. Perforated with 2 jet shots per foot from 4543-78' and 4594-4612'. Ran tubing with packer and spotted 15% acid and 90 balls. Pumped acid in at rate of 5 barrels per minute with 2800 PSI. Swabbed load oil and acid water back. Ran rods and put well on pump.</p>						
Witnessed by		Position		Company		
<b>Bubba Spears</b>		<b>Agent</b>		<b>El Chorro Exploration, Inc.</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
<b>4250'</b>	<b>9303'</b>	<b>9250'</b>	<b>9223-27'</b>		<b>4-2-58</b>	
Tubing Diameter	Tubing Depth	Oil String Diameter		Oil String Depth		
<b>2"</b>	<b>9239'</b>	<b>5 1/2" liner top 4782'</b>		<b>9303'</b>		
Perforated Interval(s)						
<b>9223-27'</b>						
Open Hole Interval			Producing Formation(s)			
			<b>Beugh "C"</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Temporarily abandoned by Socony Mobil Oil Company, Inc.</b>					
After Workover	<b>6-25-62</b>	<b>90 Bbls.</b>	<b>63.0</b>	<b>0</b>	<b>700</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name		
<i>Lester A. Clement</i>				<i>Dick Lowe</i>		
Title				Position		
				<b>Agent</b>		
Date				Company		
				<b>El Chorro Exploration, Inc.</b>		