NUMBER OF CO	DISTRIBUTION						-				
SANTA FE				EW MEXI	CO OIL	CONSER	VATION	COMM	ISSION		RM C-103
U.S.G.S. LAND OFFICE TRANSPORTER	OIL			MISCEL	LANEC	DUS REP	ORTSD	N WE			
PRORATION O	GAS		(Submi	it to approp	riate Dist	rict Office	as per Con	and sile	HR 87. 11	06)	
lame of Con				B	Ad	dressc/ol	Daya Op	orati	ng Com	pesy	
.ease			Exploration,	Well No.	Unit Let	ter Section	Township		Ra Ra	ange	
	Hefflefla		Pool		D	1_8	County	8.8	L_	35 2	
ate Work P			Milmon	ent-Sea	Andre		R		velt		
Besine	ing Drilling O	peration		A REPORT sing Test an			ate block)	Explain)):		
Degini				medial Work				i baci		Pens al	nd 19.
	-	lone, na	ture and quantity	of materials	used, and	results obta					
itnessed b				Position			Company				
Vitnessed b		ba Spi	FILL IN RF		Agent	L WORK R	H		9870 EI	plorati	on, Inc.
7 itnesse d b			FILL IN BEI	LOW FOR F	Agent REMEDIA		EPORTS O	NLY			
		T D	FILL IN BEI 9303*	LOW FOR F	Agent REMEDIA SINAL WEL D 9250	L DATA	EPORTS O Producing 9223	NLY g Interva	al	Completion	n Date
) F Elev.	Bub 4250'		FILL IN BEI 9303 [†] Tubing Depth	LOW FOR F	Agent REMEDIA D 9250 Oil	L DATA	EPORTS O Producing 9233. eter	g Interva	al Oil String I	Completion	n Date
F Elev. D F Elev. Cubing Dian	Bab 4250 ¹ neter 2 ¹¹ nterval(s)	TD	FILL IN BEI 9303 ⁴ Tubing Depth 93	LOW FOR F ORIG	Agent REMEDIA D 9250 Oil	L DATA	EPORTS O Producing 9233. eter	g Interva	al Oil String I	Completion 4-8-1 Depth	n Date
) F Elev. Jubing Dian Perforated L	Bub 4250' neter 2' nterval(s) 9		FILL IN BEI 9303 ⁴ Tubing Depth 93	LOW FOR F ORIG	Agent REMEDIA BINAL WEL D 9250 OII 5 1	LL DATA String Diamo (2" line1 ducing Form	Producing 9223- eter r top 470 nation(s)	g Interva	al Oil String I	Completion 4-8-1 Depth	n Date
) F Elev. Jubing Dian Perforated L	Bub 4250' neter 2' nterval(s) 9	TD	FILL IN BEI 9303 ⁴ Tubing Depth 93	LOW FOR F ORIG PBT	Agent REMEDIA JINAL WEL 9250 Oil 5 1 Pro	LL DATA String Diamo (2" line1 ducing Form	eter top 47(hation(s) eter top 47(eter top	g Interva	al Oil String I	Completion 4-8-1 Depth	n Date
F Elev. ubing Dian erforated L	Bub 4250' neter 2' nterval(s) 9	T D	FILL IN BEI 9303 ⁴ Tubing Depth 93	LOW FOR F ORIG PBT 239 RESUL	Agent REMEDIA JINAL WEL 9250 Oil 5 1 Pro	LL DATA String Diamo Att line1 ducing Form ORKOVER Water	eter top 47(hation(s) eter top 47(eter top	9NLY g Interva 87° 88°	al Oil String I	Completion 4-2-1 Depth 03 Gas W	n Date
F Elev. Tubing Dian Perforated I Open Hole I	Bab 4250 ¹ neter 2 ¹¹ interval(s) 9 nterval Date of Test	T D	FILL IN BEI 9303* Tubing Depth 92 7* Oil Production B P D	LOW FOR F ORIG PBT 239 839 RESUL n Gas M	Agent REMEDIA INAL WEL D 9250 Oil 5 1 Pro LTS OF W Production	LL DATA String Diamo Att line1 ducing Form ORKOVER	Producing 9233. eter r top 471 nation(s) math "C" Production B P D	PNLY g Interva 27° 28°	al Oil String I 93 GOR	Completion 4-2-1 Depth 03 Gas W	n Date
F Elev. Tubing Dian Perforated I Ppen Hole I Test Before Workover After	Bub 4250 [•] neter 2 ^{••} interval(s) 9 nterval Date of Tempor	T D	FILL IN BEI 9303' Tubing Depth 97 7' Oil Production B P D Coll Production	LOW FOR F ORIG PBT 239 RESUL n Gas M	Agent REMEDIA INAL WEL D 9250 Oil 5 1 Pro LTS OF W Production	LL DATA String Diamo Att lines ducing Form ORKOVER Water	Producing 9233. eter r top 471 nation(s) math "C" Production B P D	Cubi	al Oil String I 93 GOR	Completion 4-2-1 Depth 03 Gas W	n Date
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