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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC-062178

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Milnesand Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 184
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4228' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL HISTORY

Surface Casing: 10-3/4" 33# set @ 446' w/400 sx. circ.
Production Casing: 7-5/8" 26.4# set @ 4953' w/2025 sx. circ.
Perforations: 4576'-4610' & 4625'-4659'
TD: 9340' PBD 4770'

8/83 - Ran gauge ring inside 7-5/8" csg. 4525'. Set CIBP @ 4525' & dumped 35' cmt. on top.
Ran 2-3/8" tbg. & tagged TOC @ 4500'. Pressure tested csg. to 500#. Circ. hole w/pkr. fluid.

PLUGGING PROCEDURE

5/04/88: MIRU. RIH w/wireline & tag cmt. @ 4496'. RIH w/tbg. SDFN
5/05/88: Circ. hole w/10# brine & gel. Pull tbg. to 496' & spot 30 sx. cmt. plug. Pull to 30' & spot 10 sx. surface plug. Cut off csg. & weld on plate. Construct dry hole marker.

New Mexico Oil Conservation Commission representative witnessed plugging procedures and approved the omission of the plug @ 2100'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin G. Duncan TITLE Petroleum Engineer DATE 5/26/88

APPROVED BY Jack Griffin TITLE DATE JUN 24 1988
CONDITIONS OF APPROVAL, IF ANY: