NO. OF COPIES RECI	EIVED		
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ILE		i	
J.S.G.S.	!		
-AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLEC. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

J.S.G.S.	AUTHORIZATION TO TRA	POPT PIL PHILD JATURAL GAS	
-AND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	:		
D. M. Norman			
Address	later Midland Tors	ıs 79701	
	lding, Midland, Texa	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		
Recompletion	Cil Dry Ga	s	
Change in Ownership	Casinghead Gas Conder	sate	
f change of ownership give name	Texam Oil Corporati	lon	
DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	Lease No. Well No. Pool No.	me, Including Formation	State, Federal or Fee F66
Weathersby	3483 1 Mili	nesand San Andres	
Location 6	50 Feet From The N Lin	e and 660 Feet Fr	om The W
Unit Lette: U ;			
Line of Section 24 To	wnship 85 Range	34E , NMFM, RO	osevelt County
DESCRIPTION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Cil	or Condensate	Madress force against to the 1	proved copy of this form is to be sent)
Mahil Pinalina Co	mpany-Att:W.M.Pittma	nP.O. Box 900, Dal	las, Texas proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas L or Dry Gas	Address (Otto Macross to Mills	
Warren Fetroleum	- Att: I.A. Jackson	P.O. Box.1589, Tu	When
if well produces oil or liquids,	Unit Sec. Twp. Rge. P 23 85 34E		1963
give location of tanks.			No
	th that from any other lease or pool,		D. (4 D.)
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	A	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	4649
April 23, 1958	May 15, 1958	4675 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4554	4600
4247 Tubinghead	San Andres	4774	Depth Casing Shoe
Perforations 4554-70; 4580-96;	1604-20		4675
4554-70; 4580-50;	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
122	8 5/8	350	125
7 7/8	5 1/2	4675	100
			i oil and must be equal to or exceed top all
	FOR ALLOWABLE (Test must be able for this a		d oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Bute First New Oil Ital			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Wasan Dhia	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gair Mor
GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Floor 1881-Wolf/D	:		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			DVATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
		APPROVED	1969
	d regulations of the Oil Conservation		
	with and that the information give he best of my knowledge and belief		+ the
•		TITLE	d in compliance with RULE 1104.
1 mm			allowable for a newly drilled or deeper
11/11/11/11	man		
(Si	gnature)	tests taken on the well in	accordance with RULE 111.

(Title)

Operator

June 25 , 1969 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.