

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 17, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

M-N Associates

(Company or Operator)

D

Sec. 24

T 8 So.

(Lease)

R 34 E.

Well No. 1, in NW 1/4 NW 1/4,

Undesignated Pool

Unit Letter

Roosevelt

County. Date Spudded 4-23-58

Date Drilling Completed 5-15-58

Please indicate location:

Elevation 4247 G.L.

Total Depth 4675 PBD 4633

Top Oil/Gas Pay 4554

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4554-70, 4580-96, 4604-20

Open Hole Depth 4674 Depth Tubing 4628

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, 10 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gals Mud acid: 3000 gals. 15% N.E. acid, staged

Casing Tubing Date first new Press. 3400 oil run to tanks June 1, 1958

Oil Transporter No arrangements made this date Cactus Pit

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Size

8 5/8	350	125
5 1/2	4675	100
2"	4628	

Remarks: Broke formation and treated down tubing. Well potentialized on pump.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

M-N Associates

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Len Mayer (Signature)

Title Representative

Send Communications regarding well to:

By:

Title

Name M-N Associates

Address 116 North Main, Roswell, N.M.