Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		Minerals and N	New Mexico atural Resources Department				Form (~104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							-	
DISTRICT III 1000 Rio Binzos Rd., Aziec, NM 87410 I.	REQUEST	FOR ALLOW/ RANSPORT O	ABLE AND	AUTHOR					
Operator Orbrie Luma						API No.	-00134		
Address BDx 43		nesand	NO	<u></u>	T	30-041	-00134	1	
Reason(s) for Filing (Check proper box)			the second s	Net (Please exp		<u> </u>			
New Well Recompletion Change is Operator	· · · · · · · · · · · · · · · · · · ·	in Transporter of: Dry Gas Condensate							
If change of operator give same and address of previous operator $\underline{D \cdot N}$	1. Norman	606	5 W. Ter	nessee	Suite	104 M:	i dla nd	, Tex.	
II. DESCRIPTION OF WELL Lesse Name	N OF WELL AND LEASE Well No. Pool Name, Including Formation					Kind of Lease Lease No.			
Luman	1	nd San A	Indres		Federal or F		3482		
Unit LotterA	: 660 ip 8,5 5	Feet From The Range 34E		e and <u>660</u> MPM, ROC)F	eet From The	E	County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil					hich anna an		turn is to i		
Pride Pipeline LA P.O. Box 243					6 Abile	ene, Te	ex.796	04	
Name of Authorized Transporter of Cesis Warren Petroleum	nghand Gas 🛛 🔀 🗋	Address (Give address to which approved P.O. Box 1589 Tulsa							
If well produces oil or liquids, give location of tanks.	Unit Sec. B 23	Sec. Twp. Rgs. is gas actually connected? When ? 23 85 34E Yes							
f this production is commingled with that V. COMPLETION DATA	from any other lease or	pool, give comming	ding order mum	>or:					
Designate Type of Completion	- (X) Oil Wel	I Gas Well	New Well	Workover	Deepon	Plug Back	Same Res	Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation			Top OBCas Pay			Tubing Depth		
Performisons			- I	•	······································	Depth Casis	ng Shoe		
HOLE SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT				
						·····	······		
7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR ALLOW			ecceed top allo thad (Flow, pu			for full 24 ha	1975.)	
length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
GAS WELL			I			L			
Actual Prod. Test - MICF/D	Length of Test	Bbis. Condenents/MMCF			Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shut	Cooling Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC I hereby cartify that the rules and regult Division have been complied with and is true and complete to the best of my h	ntions of the Oil Conser that the information give	vation		DIL CON	0(ATION CT 13		NC	
Signature Orbrie Luma Printed Name 9-27-93 (505	ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title								
<u>9=27=93 (303</u> Date) 675-2310 Tele	phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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