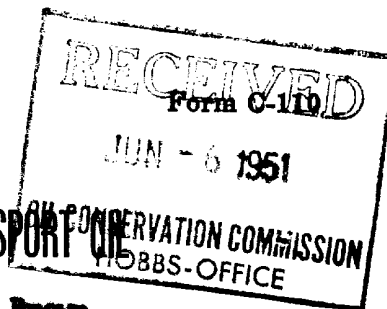


DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Magnolia Petroleum Company Lease J.B. Brown
Address Box 727, Kernit, Texas Box 900, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit D Wells No. 1 Sec. 6 T 7-S R 34-E Field Wildest County Reconvelt
Kind of Lease Privately Owned Location of Tanks NW/4 NW/4 Sec. 6
Petroleum Products Refg. &
Transporter Producing Company Address of Transporter Prewitt, New Mexico
(Principal Place of Business) (Local or Field Office)
Percent of oil to be transported 100. Other transporters author-
ized to transport oil from this unit are None %
REMARKS: New Well, Original filing. This crude oil is to be purchased by the
Petroleum Products Refg. & Producing Company at the lease.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 5th day of June, 195 1

Magnolia Petroleum Company

(Company or Operator)

By Malcolm Keable

Title District Superintendent

State of Texas
County of Winkler

ss.

Before me, the undersigned authority, on this day personally appeared Malcolm Keable known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 5th day of June, 195 1

Notary Public in and for Winkler County

W. L. G. LINCOLN, Notary Public

Commission expires

June 1, 1953

Approved: June - 6 - 1951

OIL CONSERVATION COMMISSION

By Roy C. Yorkrough

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

L CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas
Place

June 1, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company
Company or Operator

J. B. Brown
Lease

Well No. 1 in NW 1/4 NW 1/4

section 6, T. 7-S, R. 34-E, N.M.P.M. Wildcat Pool Roosevelt County

Please indicate location:

Elevation 4347 Spudded 1-25-51 Completed 5-22-51

Total Depth 9067 P.B. 8163

Top Oil/Gas Pay 8131 Top Water Pay None

Initial Production Test: Pump Flow X (BOPD OR CU. FT. GAS PER DAY)
Based on 194.8 Bbls. Oil in 24 Hrs. -0- Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/4"

Tubing (Size) 2" @ 8161 Feet

Pressures: Tubing 350-325# Casing 100-900#

Gas/Oil Ratio 1648-1 Gravity 47.6° @ 60°

Casing Perforations:

7" OD Perf. 8131-8143 w/6 SPF (72 Shots)

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	364	390
9-5/8"	4330	2325
7"	8273	1184

Acid Record:

1000 Gals 8131 to 8143 S/ Gas
Gals to S/
Gals to S/

Shooting Record.

None Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 194.8 BO Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1860
T. Salt
B. Salt
T. Yates 2090
T. 7 Rivers
T. Queen
T. Grayburg 3200
T. San Andres 4475
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 6680
T. Penn-Permian 7525
T. Miss 8224

Woodford 8440

T. Devonian 8570
T. Silurian
T. Montoya
T. Simpson 8680
T. McKee
T. Ellensburg 8945
T. Gr. Wash 9045
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: May 30, 1951

Pipe line taking oil or gas: Petroleum Products Refining & Producing Co. Prouitt, N. M.

Remarks: _____

Magnolia Petroleum Company
Company or Operator

By: *[Signature]*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727 Prouitt, Texas

APPROVED _____, 19
JUN - 6 1951
OIL CONSERVATION COMMISSION

By: *[Signature]*
Title: Oil & Gas Inspector