

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resource Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-041-00136

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Milnesand Unit

8. Well No.

183

9. Pool name or Wildcat

Milnesand (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER ☒ INJECTOR

2. Name of Operator

MAERSK ENERGY Inc.

3. Address of Operator

2424 Wilcrest, Suite 200, Houston, TX 77042-2753

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
SE NW Section 18 Township 8S Range 35E NMPM _____ County ROOSEVELT

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4244'(KB)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN-OUT, REPERFORATE, AND STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Description of work done: Cleaned-out inactive injection well to PBTD. Reperforated and acidized San Andres. Ran casing integrity test. Placed well in service. Work Commenced: 02/01/94 Date Work Completed: 02/14/94

Procedure:

- 1) Moved-in and rigged-up workover rig.
- 2) POOH with tubing and packer.
- 3) Cleaned well out to top of 7-5/8" liner @ 4555'.
- 4) Tested 7-5/8" casing to 300 psi for 30 minutes.
- 5) Cleaned out 5-1/2" liner to PBTD of 4730'.
- 6) Reperforated the San Andres from 4548' - 4552', 4566' - 4584', 4597' - 4624', 4636' - 4642' & 4661' - 4680'.
- 7) Washed and cleaned perforations with PerfClean Tool.
- 8) RIH with Baker Loc-Set packer on 2-3/8" IPC tubing. Set packer @ 4482'.
- 9) Acidize San Andres with 6,000 gallons of 15% NeFe Acid in 3 stages using rock salt as a diverter between stages.
- 10) Flowed and swabbed back 28 bbls of acid water.
- 11) Tested 2-3/8" X 7-5/8" annulus to 300 psi for 45 minutes.
- 12) Placed well in service. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George Sheffer TITLE DRILLING MANAGER DATE MARCH 1, 1994

TYPE OR PRINT NAME GEORGE SHEFFER TELEPHONE NO. 713/783-0376

(This Space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 23 1994

