- NUMBER OF CO	DISTRIBUTION							-			
SANTA FE				NEW ME			NSER	VATION C	COMMIȘSIC	Я	FORM C-103
U.S.G.S. LAND OFFICE	011							ORTS ON			(Rev 3-55)
TRANSPORTER	GAS			-					mission Ru	I . 1104))
OPERATOR			(<u></u>						erating	1.1	
Name of Com	^{pany} E	l Cho	rro Explora				415 C	itisens		k. , Ał	ilene, Texas
Lease D.	Hefflei	linger		Well No.	Unit	Letter	Section 18	Township	85	Rang	5 35 E
Date Work Pe	rformed 7-19-	62	Pool Milne	sand-Sa	n And	res		County	Roosevel	t	
				S IS A REPO							
	ng Drilling	Operatio		Casing Tes Remedial W		n ent Job				enn a	and completed
Pluggin			nature and quanti			and eac		ined.	nares.		
Witnessed by	Richha	Sner	•	Posit	ion A	gent		Company E	Chorro	Expl	oration, Inc.
Witnessed by	Bubba	Spear			_	gent DIAL W				Expl	oration, Inc.
Witnessed by	Bubba		FILL IN I	BELOW FO	R REME RIGINAL	DIAL W WELL D	ORK RE	EPORTS ON	NLY		
Witnessed by D F Elev. 4244		Spear T D	FILL IN 1	BELOW FO	DR REME RIGINAL BTD 92	DIAL W WELL D	ORK RE	Producing	NLY Interval	C	mpletion Date -8-57
D F Elev.	eter		FILL IN I	BELOW FO	DR REME RIGINAL BTD 92	DIAL W WELL D	ORK RE	EPORTS ON	NLY Interval		mpletion Date -8-57
D F Elev. 4244 Tubing Diam	eter N		FILL IN I 9288 Tubing Depth	BELOW FO	DR REME RIGINAL BTD 92	DIAL W WELL D	ORK RE	Producing	NLY Interval	C	mpletion Date -8-57
D F Elev. 4244 Tubing Diam 2	eter 11 hterval(s)	TD	FILL IN I 9288 Tubing Depth	BELOW FO	DR REME RIGINAL BTD 92	DIAL W WELL D 83	ORK RE DATA	Producing 9268-1	NLY	C	mpletion Date -8-57
D F Eley. 4244 Tubing Diam 2 Perforated In	eter 11 hterval(s)	TD	FILL IN I 9288 Tubing Depth	BELOW FO O PI 9232	DR REME RIGINAL BTD 92	DIAL W WELL D 83	ORK RE DATA Diame liner ng Forma Bo	Producing 9268-1	NLY	C	mpletion Date -8-57
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