Submit 3 Copies To Appropriate District	trict State of New Mexico			Form C-103		
Office Energy, Minerals and Natural Resources			Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II OIL CONSERVATION DIVISION			30-041-00137			
811 South First, Artesia, NM 88210 District III 2040 South Pacheco			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE [FEE 🛛		
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & C	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name or	r Unit Agreement Name	e:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				, , , , , , , , , , , , , , , , , , , ,	· Omit i Brooment i twin	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Milne	sand Unit	
PROPOSALS.) 1. Type of Well:						
Oil Well Gas Well X Other Injection Well						
2. Name of Operator				8. Well No.	*************************************	
A.C.T. Operating Company				195		
3. Address of Operator				9. Pool name or Wildcat		
201 W. Wall, Ste #806, Midland, Texas 79701				Milnesand (S	an Andres)	
4. Well Location						
Unit Letter P : 660 feet from the South line and 660 feet from the East line						
Unit Letter P : 660 feet from the South line and 660 feet from the East line						
Section 13	Township 8S	Range	: 34E NM	PM County Ro	osevelt	
10. Elevation (Show whether DR, RKB, RT, GR, etc.,				c.)		als "
4240 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		dicate Na				
1101102 01 111121111				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1 🗀	REMEDIAL WOR	RK 🗌	ALTERING CASING	
TEMPORADII V ARANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🗀	PLUG AND	_
TEMPORARILY ABANDON	CHANGE FLANS		COMMENCE DIX	ILLINO OI 110.	ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗀		
	COMPLETION		CEMENT JOB			
OTHER: Reply to Oil Conservation	n Division	\boxtimes	OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompilation.						
Since oil prices have returned to reasonable economic levels, A.C.T. Operating has been investing a substantial amount of money to get the						
Milnesand field production back up since October, 1999. We have reactivated wells that were down due to mechanical failure, shut in or temporarily						
abandoned such as wells No. 55 and 52	 In addition flowlines ha 	ave been add	ded to reduce well ba	ck pressure. The injec	tor MSAU#195 is critical	l to
the future plans of the Milnesand Unit. It is our intent to try a new type fracture treatment on a few producers using modern technology. The new						
technology involves sand consolidation to prevent flowback, force closure technique to ensure near wellbore conductivity and larger volume and						
sand concentration in a new type gel to achieve longer effective fractures. The fracture treatments are planned for June - July 2000. We request any work on the injectors be postponed until September 2000. This will enable us to evaluate the effectiveness of the fracture treatments. We would						
either plug and abandon or perform the necessary repair to bring the well back into compliance and place them into active service. Given the						
expected success of the fracture treatments, it will be paramount to have injection support to make the production hold up after the fracture treatment.						
However if the fracture treatments fail.	our decision would possib	ly be to plu	g and abandon MSAI	J#195. In the case of I	MSAU#195, we would	
repair the possible casing leak using a s	tandard cement squeeze or	a polyethyl	ene liner designed by	Polybore Services, In	c. We are still in the	tha
investigation phase of the polybore line possible casing leak.	rs and patches. It is A.C. I.	.'s opinion t	nat the liners would p	provide a much more is	asing and positive fix of	ше
possible casing leak.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE // Junhul // TITLE Vice President DATE 04/18/00						
SIGNATURE ///www.x filt was 111 DE VICE HESIDEM DATE VICE HESIDEM						
Type or print name Marshall V	Vatson		Telepho	one No. (915) 683-	4640	
(This space for State use)						
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APPPROVED BY Conditions of approval, if any:	<u> </u>	THEF			DATE	