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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator UNION TEXAS PETROLEUM CORPORATION
Address of Operator 100 Wilco Building, Midland, Texas 79701
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> NMPM.

7. Unit Agreement Name Milnesand Waterflood
8. Farm or Lease Name Milnesand Unit
9. Well No. 195
10. Field and Pool, or Wildcat Milnesand (San Andres)

15. Elevation (Show whether DF, RT, GR, etc.) 4236' GL	12. County Roosevelt
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER * Convert to Water Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pulled 2 3/8" tubing, inspect and plastic coat internally.
2. Ran plastic coated tubing w/Injection Packer set @ 4423'.
3. Treated injection zone w/990 Gal. Para-clean and 1580 Gal. Oil sweep. Flushed w/ 20 Bbls. water.
4. Well ready for injection 9/9/71.

* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection.
Well formerly designated as Union Texas - Haley #5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Operations Supt. Western Area DATE September 14, 1971

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 23 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.