

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p> <p>3. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 8-S RANGE 34-E NMPM.</p>		<p>7. Unit Agreement Name Milnesand Waterflood</p> <p>8. Farm or Lease Name Milnesand Unit</p> <p>9. Well No. 195</p> <p>10. Field and Pool, or Wildcat Milnesand (San Andres)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4236' GL</p>		<p>12. County Roosevelt</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> * Convert to Water Injection Well		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 2 3/8" tubing, inspect and plastic coat internally.
2. Run plastic coated tubing w/Injection Packer set @ approximately 4500'.
3. Treat injection zone w/approximately 1000 Gal. clean sweep.
4. Place on water injection.

* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection Well formerly designated as Union Texas - Haley #5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. M. M. M.* TITLE District Oper. Supt. Western DATE July 19, 1971

APPROVED BY *Leslie A. Clements* TITLE OIL & GAS INSPECTOR DATE JUL 21 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 9 1971

OIL CONSERVATION COMM.
HOBE, N. M.