	IES RECEIVED								
SANTA F.F. FILE U.S.G.S.		NE	W MEXICO	OIL CO	NSERV	ATION (COMMIS	SION	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL.		MISCELLA	NEOUS	REPO	ORTS O	N WEL	LS	
PHORATION OFF	GAS		to appropriate						
OPERATOR		(SUBMIT	, o appropriate			OIL REPORTS			, 7 37
Name of Comp	R1 Chorro	Exploration,	Inc.	Address		X 763 HO			
Lease	. Haley	We	ell No. Un.	t Letter	Section 13	Township	8 8	Rang	.e 34 E
Date Work Per	rformed	Pool				County 10	oosevel	L	
7/6	/63		d-Sen Andr REPORT OF:		ibbrobri <i>a</i> t			L U	
Beginnin	ng Drilling Operation		ng Test and Co			Other (E	explain):	_,_,,	
Plugging			edial Work		_				
		ature and quantity of	materials used	and resu	ılts obtai	ned.			
W			Dacition		12	Composition			
Witnessed by	Bubb a Spear		_ <u></u>	g e nt				ro Explo	oration, Inc.
Witnessed by		'5 FILL IN BELO	OW FOR REM	EDIAL W	ORK RE	E		ro Explo	oration, Inc.
			OW FOR REM		ORK RE	E	NLY		oration, Inc.
D F Elev.	Bubba Spear	FILL IN BELC	OW FOR REM ORIGINAL PBTD	EDIAL W . WELL D	ORK RE	Producing	NLY Interval 5-4614	Co	ompletion Date 6/28/57
D F Elev.	Bubba Spear	9280 Tubing Depth	OW FOR REM ORIGINAL PBTD	EDIAL W . WELL D	ORK RE	Producing 453	NLY Interval 5-4614	Co String Dep	ompletion Date 6/28/57
Witnessed by D F Elev. Tubing Diame	Bubba Spear 248 eter 2 3/E terval(s)	9280 Tubing Depth	OW FOR REM ORIGINAL PBTD	EDIAL W . WELL D	ORK RE	Producing	NLY Interval 5-4614	Co	ompletion Date 6/28/57
D F Elev. Tubing Diame	T D 248 eter 2 3/£ terval(s) 4535-	9280 Tubing Depth	OW FOR REM ORIGINAL PBTD	EDIAL W WELL D 880 Oil Strin	ORK RE	Producing 453 ter	NLY Interval 5-4614	Co String Dep	ompletion Date 6/28/57
D F Elev. Lubing Diame	T D 248 eter 2 3/£ terval(s) 4535-	9280 Tubing Depth	OW FOR REM ORIGINAL PBTD	EDIAL W WELL D 880 Oil Strin	ORK RE	Producing 453 ter liner	NLY Interval 5-4614	Co String Dep 4748-92	ompletion Date 6/28/57
D F Elev. Lubing Diame	T D 248 eter 2 3/£ terval(s) 4535-	9280 Tubing Depth	OW FOR REM ORIGINAL PBTD	EDIAL W WELL D 880 Oil Strin	ORK RE ATA ag Diamet 5 1/2' ag Forma	Producing 453 ter 11ner tion(s)	Interval 5-4614 Oil on Andre	Co String Dep 4748-92	ompletion Date 6/28/57 oth 280
D F Elev. Tubing Diame	T D 248 eter 2 3/£ terval(s) 4535-	9280 Tubing Depth	OW FOR REM ORIGINAL PBTD 4 30	BBO Oil Strin Producin OF WORK	ORK RE ATA ag Diamet 5 1/2 ag Forma OVER Water P	Producing 453 ter liner	Interval 5-4614 Oil on Andre	Co String Dep 4748-92	ompletion Date 6/28/57 oth 280
D F Elev. Tubing Diame Perforated Int Open Hole Int	Bubba Spear 248 eter 23/£ terval(s) 4535- terval	9280 Tubing Depth 45 67, 4590—461	OW FOR REM ORIGINAL PBTD 4 30 4 RESULTS Gas Prod	Producin Producin Producin Producin Producin	ORK RE ATA ag Diamet 5 1/2' ag Forma OVER Water P B	Producing 453 ter 1 liner 1 ction(s) Se	Interval 5-4614 Oil Andre	Co String Dep 4748-92	ompletion Date 6/28/57 oth 280 Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	Bubba Spear 248 eter 2 3/£ terval(s) 4535- terval Date of Test 6/3/63	9280 Tubing Depth 45. 67, 4590—461. Oil Production BPD 30	OW FOR REM ORIGINAL PBTD 4 RESULTS Gas Prod MCF	Producin Producion DF WORK	ORK RE ATA ag Diamet 5 1/2' ng Forma OVER Water P B	Producing 453 ter Liner Ation(s) Croduction PD 0.6	Interval 5-4614 Oil Oil G Cubic	String Dep 4748-92	ompletion Date 6/28/57 oth 280 Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover	Bubba Spear 248 eter 2 3/£ terval(s) 4535- terval Date of Test 6/3/63 7/18/63	9280 Tubing Depth 45 67, 4590—461 Oil Production BPD 30 168	OW FOR REMORIGINAL PBTD 4 30 4 RESULTS Gas Prod MCF	Producin Producion I here	ORK RE ATA ag Diamet 5 1/2' ng Forma OVER Water P B	Producing 453 ter Iner ition(s) Seroduction PD 0.6	Interval 5-4614 Oil Cubic	Co String Dep 4748-92 60 R feet/Bbl 2133	ompletion Date 6/28/57 oth 280 Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	Bubba Spear 248 eter 2 3/£ terval(s) 4535- terval Date of Test 6/3/63 7/18/63	9280 Tubing Depth 45. 67, 4590—461. Oil Production BPD 30	OW FOR REMORIGINAL PBTD 4 30 4 RESULTS Gas Prod MCF	Producin Producion I here	ORK RE ATA ag Diamet 5 1/21 ag Porma OVER Water P B	Producing 453 ter Itiner Ition(s) Seroduction PD 0.6 3.0 y that the ir my knowled	Interval 5-4614 Oil Cubic and	String Dep 4748-92 68 OR feet/Bbl 2133	Gas Well Potential
Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Bubba Spear 248 eter 2 3/£ terval(s) 4535- terval Date of Test 6/3/63 7/18/63	9280 Tubing Depth 45 67, 4590—461 Oil Production BPD 30 168	OW FOR REMORIGINAL PBTD 4 30 4 RESULTS Gas Prod MCF	Producin Producin Producin I here to the	ORK RE ATA ag Diamet 5 1/2' ag Forma OVER Water P B	Producing 453 ter Liner Ation(s) Croduction PD 0.6 3.0 y that the in	Interval 5-4614 Oil Cubic anformation ge.	String Dep 4748-92 68 OR feet/Bbl 2133	Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Bubba Spear 248 eter 2 3/£ terval(s) 4535- terval Date of Test 6/3/63 7/18/63	9280 Tubing Depth 45 67, 4590—461 Oil Production BPD 30 168	OW FOR REMORIGINAL PBTD 4 30 4 RESULTS Gas Prod MCF	Producin Producin Producin I here to the	ORK RE ATA ag Diamet 5 1/2' ag Forma OVER Water P B by certify best of	Producing 453 ter Iner Ition(s) Second Conduction PD 0.6 3.0 y that the is my knowled	Interval 5-4614 Oil Cubic anformation ge.	String Dep 4748-92 68 OR feet/Bbl 2133	Gas Well Potential
Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Bubba Spear 248 eter 2 3/£ terval(s) 4535- terval Date of Test 6/3/63 7/18/63	9280 Tubing Depth 45 67, 4590—461 Oil Production BPD 30 168	OW FOR REMORIGINAL PBTD 4 30 4 RESULTS Gas Prod MCF	Producin Producin Producin I here to the	ORK RE ATA ag Diamet 5 1/2' ag Forma OVER Water P B by certify best of income.	Producing 453 ter Iner Ition(s) Second Conduction PD 0.6 3.0 y that the is my knowled	Interval 5-4614 Oil Cubic Information ge.	String Dep 4748-92 60 R feet/Bbl 2133	Gas Well Potential MCFPD