

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during the calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Address, Texas

6-27-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Chorro Exploration, Inc.**

**A. R. Haley**, Well No. **5**

in **SE** 1/4

**SE** 1/4

(Company or Operator)

(Lease)

**P**

Sec. **13**

T. **8 S**

R. **34 E**

NMPM,

**Milnesand-San Andres**

Pool

Unit Letter

**Roosevelt**

County Date **Re-entered** **6-20-62**

Date **recompleted** **6-23-62**

Elevation **4248 KB**

Total Depth **9280**

PBTD **4880**

Top Oil/Gas Pay **4530**

Name of Prod. Form. **San Andres**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

## PRODUCING INTERVAL -

Perforations **4535-67, 4590-4614**

Open Hole

Depth Casing Shoe **9280**

Depth Tubing **4530**

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **312** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Size **pumping** Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **5,000 gallons of 15% NE acid**

Casing Tubing Date first new **6-25-62**  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **The Permian Corporation**

Gas Transporter **Sinclair Oil & Gas Company**

## Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>10 3/4</b>	<b>441</b>	<b>400</b>
<b>7 5/8</b>	<b>4920</b>	<b>2400</b>
<b>5 1/2" liner</b>	<b>4748-9280</b>	<b>with 420 sacks</b>
<b>2"</b>	<b>4530</b>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**El Chorro Exploration, Inc.**

(Company or Operator)

By: *Rich Lewis*  
(Signature)

Title: **Agent**  
Send Communications regarding well to:

Name: **El Chorro Exploration, Inc.**

Address: **c/o Daya Operating Company  
415 Citizens Nat'l Bk., Abilene, Texas**

OIL CONSERVATION COMMISSION

By: *Leslie A. Clement*

Title \_\_\_\_\_