

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 8-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4255' DF

7. Unit Agreement Name Milnesand Unit
8. Name of Lease Name
9. Well No. 1 192
10. Field and Pool, or Wildcat Milnesand (SA)
12. County Roosevelt

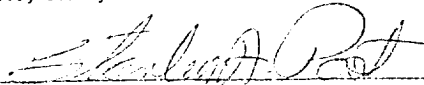
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:


PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. October 2, 1976, RU and re-entered well. Pulled rods, pump and tubing.
2. October 5, 1976, Cleaned out well to TD 4695'.
3. October 16, 1976, ran 2 3/8" plastic coated tubing w/Baker Lok-Set pkr. and set at 4432'. Flushed annulus w/pkr. fluid and pressured to 300# w/no dec. in pressure.
4. October 22, 1976, made wellhead connection and tied well into injection line. Started injecting water into the unitized interval of the Milnesand (SA) Unit at 11:30 A.M., 10-22-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Gas Measurement Analyst	DATE 10-25-76
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APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NOV 1 1976

RECEIVED
OCT 29 1976
OIL CONSERVATION COMM.
HOBBS, N. M.