NO. OF COPIE	S RECEIVED		•		
DISTRIE SANTA FE	IUTION			Form C-104 Supersedes Old C-104 and C-110	
FILE			FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	CE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	BASUC 2 1 C. C.	
TRANSPORT			_	427 111 15g	
OPERATOR	GAS				
I. PRORATION	OFFICE	······································	<u> </u>		
UNI	ON TEXAS PET	ROLEUM			
Address 1300	O Wilco Buil	ding - Midland, Texas 797	01 :		
	iling (Check proper		Other (Please explain) Change well nam	X	
Recompletion	, j			aley No. 2	
Change in Own	ership	Casinghead Gas Conden		59	
	wnership give nam f previous owner_		· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTIO	ON OF WELL AN	ND LEASE	······		
Lease Name		Well No. Pool Name, Including F	State Feder		
Milnesar Location	nd Unit	192   Milnesand - S	San Andres	<u></u>	
Unit Letter	;;	1980 Feet From The South Lir	ne and <u>1980</u> Feet From	The East	
Line of Sec	tion 13	Township 8-S Range	34-E , NMPM, Roose	velt County	
I. DESIGNATIO	ON OF TRANSPO	ORTER OF OIL AND NATURAL GA	IS		
Name of Autho	rized Transporter of	1 Oll X or Condensate	Address (Give address to which appro		
Mobil Pipeline Name of Authorized Transporter		Company Casinghead Gas X or Dry Gas	a Gas x or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
		m Corporation Unit Sec. Twp. Pge.	Box 1589 - Tulsa, ( Is gas actually connected?	<u>)klahoma 74102</u>	
lf well produce give location o	es oil or liquids, of tanks.	P 13 8-S 34-E	yes	August 20, 1962	
If this product V. COMPLETI		d with that from any other lease or pool,	give commingling order number:	<u> </u>	
	e Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (D)	F, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i i i i i i i i i i i i i i i i i i i	and must be equal to or exceed top allow	
OIL WELL		able for this d	Producing Method (Flow, pump, gas		
Date First No	w Oil Aun To Tanks	Date of Test	Producing Mathod (1 tob) pamp, and		
Longth of Tea		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod.	During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
l					
GAS WELL					
Actual Proa.	Tost-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Moth	où (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
NI OTTATIO	TE OF COMPL	TANOF	OIL CONSERV	ATION COMMISSION	
				16.21 <b>1909</b> , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 act	The third	
above is tru	e and complete to	c the best of my knowledge and belief.	BY	NETE T	
		0 <i>N</i> .	This form is to be filed in	compliance with RULE 1104.	
Administrative Unit Coordinator			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
					<u>A</u> G.
• · · • • • • •	August	15, 1969 (Date)	Fill out only Sections I, well name or number, or transpo		

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Fill out only Sections I, II, III, and VI for char well name or number, or transporter, or other such chang Separate Forms C-104 must be filed for each p completed wells. ~

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