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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>El Chorro Exploration, Inc.</b>		Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO	
Lease <b>A. R. Haley</b>	Well No. <b>2</b>	Unit Letter <b>J</b>	Section <b>13</b>
		Township <b>8 8</b>	Range <b>34 E</b>
Date Work Performed <b>8/17 to 8/29/61</b>	Pool <b>Undesignated</b>	County <b>Roosevelt</b>	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Plug back &amp; recomplete</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker CI bridge plug at 9160 and dumped 20 feet cement on top, PBTD 9140. Filled hole with mud and set Baker CI bridge plug at 4711 and dumped 5 sacks cement on top, PBTD 4693. Perforated 7 5/8" casing and 5 1/2" liner 4593-4602 and 4584-4593 with 2 jet shots per foot. Unable to treat perforations with 4000#. Failed to penetrate both casing and liner with perforations. Perforated 7 5/8" casing 4530-72 with 4 jet shots per foot. Treated with 2,000 gallons 15% MCA acid. Swabbed lead and treated with 4,000 gallons 15% NE. Recovered lead and flowed 71 bbls oil and 3 bbls water, 24 hours, 32/64" choke, FTP 250#.

Change of ownership from Socony-Mobil Oil Company to El Chorro Exploration, Inc.

Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>4255</b>	T D <b>9275</b>	P B T D <b>9273</b>	Producing Interval <b>9258-68</b>	Completion Date <b>9/12/51</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>9272</b>	Oil String Diameter <b>5 1/2" liner top 4574</b>	Oil String Depth <b>9275</b>	
Perforated Interval(s) <b>9258-68</b>				
Open Hole Interval		Producing Formation(s) <b>Bough WCM</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Temp. Abnd. by Socony-Mobil Oil Co.</b>					
After Workover	<b>8/29/61</b>	<b>71</b>		<b>3</b>		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name <b>H. L. Smith</b>	
Title		Position <b>Agent</b>	
Date		Company <b>El Chorro Exploration, Inc.</b>	