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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Magnalia Petroleum Gon	DAUY				A. R.	Haley		
Magnolia Petroleum Gon (Company or Ope Well No	rator) 55		13	, T	8 S	•) , R	<u>34 B</u>	., NMPM.
-United Lyne Co		Pool,		Roo	sevelt			County.
Well is 1980 feet from	South	line	and	1980	feet fi	om	East	line
of Section	itate Land the Oil a	ind Gas Lea	se No. is	********	******			
Name of Drilling Contractor	Magnolia Pe	trolau	Company	y - Rig 🖡	20	*****		****
Address	Box 633, M3	dland,	Texas			******	******	
Elevation above sea level at Top of Tubir								

OIL SANDS OR ZONES

No. 1	, from	9258	to	9268	No.	4,	fromto
No. 2	, from		to		No.	5,	fromto
No. 3	, from		to		No.	6,	fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet.					
No. 2, from	to	feet.	• • • • • • • • • • • • • • • • • • • •				
No. 3, from	to	feet.					
No. 4, from	to	feet.					

	CASING RECORD						
SIZE	WEIGHT FER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
	32.75#	Maria	1351	<u> </u>			Surface String
10-3/1	21.4	New	47901				Intermediate String
5-1/2"	15.50	New	1701 ·			9258-68	Oil String
(Liner)							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/lin	10-3/1.	1.351	1,25	Pump & Plug		
9-7/8		17901	2300	Pumo & Plug		
6-3/11"	5-1/2"	92751	570	Pump & Plug		
	(Liner)				1	l,

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment.)

Result of Production Stimulation.....

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Depth Cleaned Out.....

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I "ORD OF DRILL-STEM AND SPECIAL TEST

• • • • • • •

		11.01	in-secial of	other special tests o	r deviation sur	TOOLS		bmit repo	ort on sepai	ate sheet	and attach he	reto
	Rotary t	oole were	used from	0		2275						
	Cable to	ols were u	used from	\$10	leet to	<u>~</u>	feet, a	nd from			feet to	fe c t.
			ocu nom				Ieet, a	nd from			feet to	feet.
						PRODU	OTION				•	
	Put to P	roducing		ptember 13,	·····,	1957						
	OIL WE	ELL: TH	e producti	on during the first 2	4 hours was	21	A	1				
				% v			00	% wate	r; and		% was	sediment. A.P.I.
		Gr	avity	47 8 609								
(GAS WE	LL: Th	e producti	on during the first 2	4 hours was	-		MCF	1			
								м,с.г. р	143			barrels of
		μq	ula Hyaro	carbon. Shut in Pres	surc	lbs.						
	Length o	of Time S	hut in			••••••						
	PLE	ASE INI	DICATE 1	BELOW FORMAT	ION TOPS ()	IN CONT	ORMAN	CE WIT	H GEOGI	APHIC	AT. SECTION	
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Boug	P aCH		9221						······		·········	
	From	То	in Feet	For	mation		From	To	Thickness in Feet		Formati	on
_	0	105	105	Caliche			0					
	105	435	330	Shells & Red	rock		8513 9008	9008 9028		Lime	• • • • •	
	435	2201	1766	Red Bed			9028	9217		Line	& Chert	
	2201. 2855	2855	654	Red Bed & An	<i>hydrite</i>		9217	9242			& Shale	
	3410	3410 3672	555 262	Anhydrite & Anhydrite	Selt		9212	9260	18	Line		
	672	3778	106	Anhydrite &	Selt		9260	9275	15	Line (& Shale	
-	3778	3891	113	Anhydrite								
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2	422	11.74	52	Lime & Anhyd	rite							
1	山74	5455	981	Line								
5	455	5777	322	Lime & Salt								
7		71.51 7553	1674 102	Lime Lime & Shale		1						
i	151 553	81.39	586	Shale								
6	1.39	81.96	57	Lime & Shale								
8 8	196 269	8269 8270	73	Line								
8	279	8279 8488	10 209	Lime & Anhydr Lime	rite							
	488	8513		Line & Chert								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Opprator Magnolia Petroleum Company

September 17, 1957

Position or Title...District. Superintendent

Attachment: A. R. Haley #2

TOTCO DEVIATION SURVEY

Depth	Degrees off Vertical	Depth	Degrees off Vertical	Depth	Degrees off Vertical
1820'	1/4	7087 1	3/4	8427	1
27961	1/2	73491	1 1/4	85081	1/2
34321	1/2	75531	1	86061	1 1/4
4506	0	76701	1	86991	1
5021	1/2	78181	11/2	88251	1
57821	1/4	8071'	1	8 91 0'	1
6110'	1/4	81.961	1	9008 1	3/4

DRILL STEM TESTS

No.	Date	Fran	To	No. Kind & Size of Perforations (or Open Hole)	Tool Set 9	Ch. Top	okes Bottom	Water Cushion	Time Tested	
1	7-16-57	4545	4620	Open Hole	4545	5/8#	J.#	None	3 hrs.	

(San Andres) Gas to surface in 6 minutes, 394.6 MCF/day. Recovered 444 highly gas out drilling mud + 400 highly gas and slightly oil out drilling mud. Surface flowing pressure: 18%, bottom hole flowing pressure: 140-250%. 13 minutes shut-in pressure 1480%. Hydrostatic head 2650-2625%.

2 7-17-57 4620 4690 Open Hole 4620 5/8" 1" None 2 hrs.

(San Andres) Gas to surface in 35 minutes. Estimated 7.4 MCF/day. Recovered 140' highly gas and slightly oil cut drilling mud + 700' of mud and slight sulphur water cut oil + 200' sulphur water. Surface flowing pressure: 0#. Bottom hole flowing pressure: 155-510#. 30 minutes Shut-in pressure: 1090#. Hydrostatic Head 2870-2840#.

3	9-2-57	9170	9215	Open Ho le	9170	5/8#	1"	None	2 hrs.

(Bough "B") Gas to surface in 3 minutes. Mud to surface in 11 minutes. Oil to surface in 14 minutes clean to pits for 3 minutes. Flowed 45 Berrels formation oil and no water in 1 hour, through 1" choke. Surface flowing pressure 225#. GOR 1220-1, Gravity 48 © 60. Flowed 60 barrels formation oil in 12 hours on 32/64" choke. Surface flowing pressure 375#. Bottom hole flowing pressure 1055-1960#. 30 minutes Shut-in pressure 2685#. Hydrostatic Head 5110-4975#.

4	9-5-57	92 56	92 7 5	Open Hole	92 56	5/8]#	None	2 hrs.
					· · · · · · · · · · · · · · · · · · ·				E 11 0

(Bough "C") Gas to surface in 50 minutes. Measured 6 MCF/day. Recovered 60' of free oil + 20' oil and gas cut drilling mud. Gravity 48 @ 60. Surface flowing pressure 0#. Bottom hole flowing pressure 100-100#. 30 minutes Shut-in pressure 2510#. Hydrostatic Head 5250-5155#.

CORE	RECORD
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No	From	<u>To</u>	Rec.	Description
1	9165	921 5	731	9165-9177 - 12' lime and shale, no show. 9177-9191 - 14' lime, 20% vuggy to pin head perosity, good stain, fluorescence and odor. 9191-9214 - 23' lime and shale, no show. 9214-9215 - 1' lost.
2	9215	92 67	511	9215-9256 - 11' lime and shale, no show. 9256-9266 - 10' lime, 10% wuggy to pin head porosity, good stain, yellow fluorescence, good cut and odor. 9266-9267 - 1' lest.
3	9267	927 5	81	9267-92703 - 331 lime, no show. 92703-9275 - 431 shale, no show.

ACIDIZING OR OTHER COMPLETION OPERATION

9-11-57 The Western Company acidized perforations 9258-9268 w/1000 gals 15% regular acid. TP: 6000-900%. 5 minutes Shut-in pressure on Vacuum. Injection rate 2 barrels per minute. Subbed 13 barrels load oil in 1 hour.

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- F 9207 VECV (1) 920-9205 11 line and analog as above 920-220 10 line, 10 vector vector vector vector vector, read state, veller fluorescence, read out and other. 920-9207 - 1: 1000.
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9-11-57 Mat secure Goopeny acidized perforetions 2875-386 w/0000 (alid 115 reguler acid. 774 000 -9764, 5 climbes Swit-in pressure of Veduca. Injustion case 2 barrels per