

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBBS, NEW TEXAS 79701

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other *Injector*

2. Name of Operator  
XERIC OIL & GAS COMPANY

3. Address and Telephone No.  
P.O. BOX 51311, MIDLAND, TEXAS 79710 (915)683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660FSL, 1980FWL, S13, T8S, R34E

5. Lease Designation and Serial No.  
~~LC-060978~~ *Free*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
MILNESAND ~~(SAN)~~ UNIT

8. Well Name and No.  
196

9. API Well No.  
*30-041-00139*

10. Field and Pool, or Exploratory Area  
MILNESAND (SAN ANDRES)

11. County or Parish, State  
Roosevelt

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input checked="" type="checkbox"/> Mechanical Integrity Test

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cast iron bridge plug is set or will be set. Well will be pressure tested for mechanical integrity to 500psi for 30 minutes. BLM will be notified in advance in order to witness test, if desired.

14. I hereby certify that the foregoing is true and correct.

Signed *Kevin L. Lafford* Title OPERATIONS MANAGER Date 10-29-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: *See attached steps*

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

NOV 17 1992

APPROVED  
PETER W. CHESTER

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States or any State or local government, or any financial institution, or any other entity, or any person, to receive any fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

### Additional Stipulations for Casing Integrity Test

1. The cast iron bridge plug shall be set within 100 ft. of the upper most perforations or casing shoe if completed open hole.
2. Also notify the New Mexico Oil Conservation Division (NMOCD) prior to test.