	NO. OF COPILS RECEIVED			
:-	DISTRIBUTION	EW NEXICO OU CO	DNISERVATION COMMISS	Form C-104
-	SANTA FE	EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
	FILC	AND		Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRA		HPAL GAS
<u> </u>	LAND OFFICE	AUTHORIZATION TO TRA	HOLOK FOLL AND HAY	
	OiL		•	. 43 M'89
	TRANSPORTER GAS			
-	OPERATOR			
_				
I.	PRORATION OFFICE			
- }	•	DID.		
_	UNION TEXAS PETROL	EUM		
:		- Widland Warra 7070		
:-	1.300 WIICO BUILDIN Reason(s) for filing (Check proper box)	g - Midland, Texas 7970	Other (Please expl	lain)
1		Change in Transporter of:	l '	11 name and number
1	New Well	Oil Dry Ga		
1	Recompletion .		1 1 1	R. Haley No. 6
Ŀ	Change in Ownership	Casinghead Gas Conden	sate Effective	8-1-09
I	change of ownership give name		ر	
	nd address of previous owner			
				•
۲. ۲	DESCRIPTION OF WELL AND I Lease Name	,EASF. Well No. Pool Name, Including Fe	ormation Kind	d of Lease No.
- 1	Lease Name		Com.	e, Federal or Fee
1	Milnesand Unit	196 Milnesand - S	an Andres	Fee
	Location	- ·	1000	************************************
	Unit Letter N : 660	Feet From The South Lin	e and 1980 F	eet From The West
-	-			
Ì	Line of Section 13 Tow	nship 8-S Range 3	4-E , NMPM,	Roosevelt County
Ī		••		
i. !	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ich approved copy of this form is to be sent)
- [Name of Authorized Transporter of Oil	X or Condensate		
!	Mobil Pipeline Com	ipany	Box 900 Dall	as, Texas 75221
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum C			
1	Marien recroteam o	orporation		lsa, Oklahoma 74102
	······································	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
-	If well produces oil or liquids, give location of tanks.			
-	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 13 8-S 34-E	is gas actually connected?	August 20, 1962
] I V.	If well produces oil or liquids, give location of tanks. f this production is commingled wit	P 13 8-S 34-E h that from any other lease or pool,	is gas actually connected? yes give commingling order num	August 20, 1962
	If well produces oil or liquids, give location of tanks. f this production is commingled wit COMPLETION DATA	P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well	is gas actually connected? yes give commingling order num	August 20, 1962
V	If well produces oil or liquids, give location of tanks. f this production is commingled wit	P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well	is gas actually connected? yes give commingling order num	August 20, 1962 The Peepen Plug Back Same Res'v. Diff. Res'v.
V	If well produces oil or liquids, give location of tanks. f this production is commingled wit COMPLETION DATA	P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well	is gas actually connected? yes give commingling order num	August 20, 1962
V	If well produces oil or liquids, give location of tanks. f this production is commingled wit COMPLETION DATA Designate Type of Completio	P 13 8-S 34-E h that from any other lease or pool, OII Well Gas Well	yes give commingling order num	August 20, 1962 The Peepen Plug Back Same Res'v. Diff. Res's
. [If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	P 13 8-S 34-E h that from any other lease or pool, OII Well Gas Well	yes give commingling order num	August 20, 1962 The Peepen Plug Back Same Res'v. Diff. Res'v.
v. [If well produces oil or liquids, give location of tanks. f this production is commingled wit COMPLETION DATA Designate Type of Completio	Unit Sec. Twp. Rge. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	yes give commingling order num New Well Workover D Total Depth	August 20, 1962 The Peepen Plug Back Same Res'v. Diff. Res's
V	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Rge. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	yes give commingling order num New Well Workover D Total Depth	August 20, 1962 The Peepen Plug Back Same Res'v. Diff. Res's
V	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	yes give commingling order num New Well Workover D Total Depth	August 20, 1962 Peepen Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay	August 20, 1962 Peepen Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
/	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	yes give commingling order num New Well Workover D Total Depth	August 20, 1962 Peepen Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
/	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay CEMENTING RECORD	August 20, 1962 heepen Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
/·	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay CEMENTING RECORD	August 20, 1962 heepen Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
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- C	If we'll produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool. Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE.	Is gas actually connected? yes give commingling order num New Well Workover Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	August 20, 1962 Tubing Depth Depth Casing Shoe
- C	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE.	Is gas actually connected? yes give commingling order num New Well Workover Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	August 20, 1962 Tubing Depth Depth Casing Shoe
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/ · · · · · · · · · · · · · · · · · · ·	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TECT DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this decay)	Is gas actually connected? yes give commingling order num New Well Workover Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Infer recovery of total volume of epth or be for full 24 hours)	August 20, 1962 The Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT of load oil and must be equal to or exceed top alice
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	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR MAIN TO Tanks Longth of Test	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this d Date of Test	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Infer recovery of total volume of the for full 24 hours) Producing Method (Flow, page)	August 20, 1962 The per Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT of load oil and must be equal to or exceed top alice sump, gas lift, etc.)
- C	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TECT DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this decay)	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Ifter recovery of total volume of the for full 24 hours of the producing Method (Flow, put) Casing Pressure	When August 20, 1962 Deepen Plug Back Same Resev. Diff. Reserve. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT of load oil and must be equal to or exceed top alice simp, gas lift, etc.) Choke Size
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR MAIN TO Tanks Longth of Test	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this d Date of Test	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Ifter recovery of total volume of the for full 24 hours of the producing Method (Flow, put) Casing Pressure	August 20, 1962 Plug Back Same Restv. Diff. Rest
- [If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TECT DATA AND REQUEST FOOLI, WELL Date First New Oil Bun To Tanks Longth of Test Actual Press, During Test	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this d Date of Test	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Ifter recovery of total volume of the for full 24 hours of the producing Method (Flow, put) Casing Pressure	August 20, 1962 Plug Back Same Res*v. Diff. Res* P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size
	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TECT DATA AND REQUEST FOR COLL WELL Longth of Test Actual Press, During Test GAS WELL	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool. Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Differ recovery of total volume of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls.	August 20, 1962 Plug Back Same Restv. Diff. Rest
- C	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TECT DATA AND REQUEST FOOLI, WELL Date First New Oil Bun To Tanks Longth of Test Actual Press, During Test	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool, Oil Well Gas Well n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this d Date of Test	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Ifter recovery of total volume of the for full 24 hours of the producing Method (Flow, put) Casing Pressure	When August 20, 1962 Deepen Plug Back Same Resev. Diff. Reserve. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT of load oil and must be equal to or exceed top alice simp, gas lift, etc.) Choke Size
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- C	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TECT DATA AND REQUEST FOR COLL WELL Longth of Test Actual Press, During Test GAS WELL	Unit Sec. Twp. Page. P 13 8-S 34-E h that from any other lease or pool. Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE. OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Is gas actually connected? yes give commingling order num New Well Workover D Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Differ recovery of total volume of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls.	August 20, 1962 Theepen Plug Back Same Resev. Diff. Reservable P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT of load oil and must be equal to or exceed top allowing, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Unit Courdinator

(Ti:le)

August 15, 1969 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.