NUMBER OF COR	DISTRIBUTION						·· .			
FILE			N	EW MEXICO	oir co)NSER\	MOLTAN	COMMISSION	4	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS			MISCELL	ANEOU:	REP	ORTS DI	1 WELLS		(***, ** 55,
PRORATION OF			(Submi	it to appropria	te District	Office	as per Com	mission Rule	1106)	
Name of Com	pany				Addres	s % OIL	REPORTS & C	GAS SERVIC ES		·
			retion, Inc.	Well No. U	nit L etter	BOX 76	63 HC885, Township	MEM WEXICO	Range	
Α.	R. Haley	75		6	N N		<u> </u>			34 B
Date Work P. 12/16/	ríormed 62		Pool Hilnesan e	d-San Andr	•6		County R	oosevelt		
				A REPORT OF						
Beginning Drilling Operations Casing Test and Cem Plugging Remedial Work					ement Job	ł.	Other (E	xplain):		
			iture and quantity of		- 1 1 .	1. 1	: 1			
				Tp-sistan			Company			
Witnessed by	Bubba:	Spear	r•	Position Age	nt	!	Company El Cher	ro Explora	tien,	, Inc.
Witnessed by	Bubba	Spear		LOW FOR RE	MEDIAL W	ORK RE	El Cher		tien,	, Inc.
Witnessed by DF Elev.	Bubba	Spear T D		LOW FOR RE		ORK RE	Producing	NLY Interval	Соп	pletion Date
DF Elev.	Bubba	T D	9300 Tubing Depth	LOW FOR RE	MEDIAL W AL WELL D 4730	ORK RE	Producing 4545-4	NLY Interval	Com	apletion Date
D F Elev. 1 Tubing Diam	263 eter 2 3/8	T D	9300 Tubing Depth	LOW FOR REORIGINA	MEDIAL W AL WELL D 4730	ORK RE	Producing 4545-4	NLY Interval 612	Соп	apletion Date
DF Elev. Tubing Diam Perforated In	263 eter 2 3/8 terval(s) 45	T D	9300 Tubing Depth	LOW FOR REORIGINA	MEDIAL WAL WELL D	ORK RE	Producing 4545-4	Interval 612 Oil String	Com J g Depth	apletion Date
D F Elev. Tubing Diam Perforated In	263 eter 2 3/8 terval(s) 45	T D	9300 Tubing Depth	LOW FOR REORIGINA	MEDIAL WAL WELL D	ORK REDATA	Producing 4545-4	NLY Interval 612	Com J g Depth	apletion Date
OF Elev. L Tubing Diam Perforated In	Bubba 263 eter 2 3/8 terval(s) 45 terval	T D	9300 Tubing Depth 4723 7, 4562-68,	PBTD A598-4612 RESULTS Gas Pro	Produci	ORK REDATA OATA OB Diame 7 5/0 ong Forma	Producing 4545-4 eter 8	Interval 612 Oil String San Andres GOR	Com I g Depth 478	apletion Date L1/8/57 1 30 Gas Well Potential
DF Elev. Tubing Diam Perforated In	Bubba 263 eter 2 3/8 terval(s) 45	T D	9300 Tubing Depth 4723	LOW FOR REDORIGINATION PRODUCTION	Produci	ORK REDATA Ing Diame 7 5/6 Ing Forma OVER Water F	Producing 4545-4	Interval 612 Oil String	Com I g Depth 478	apletion Date LL/8/57
OF Elev. Tubing Diam Perforated In Open Hole In Test Before	Bubba 263 eter 2 3/8 terval(s) 45 terval Date of Test	T D	7, 4562-68, Oil Production BPD	PBTD A598-4612 RESULTS Gas Pro	Produci	ORK REDATA OR Diame 7 5/6 OVER Water F	Production Production Production	Interval 612 Oil String San Andres GOR	Com I g Depth 478	apletion Date L1/8/57 1 30 Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Bubba 263 eter 2 3/8 terval(s) 45 terval Date of Test 12/11/6 12/28/6	T D 45-5'	9300 Tubing Depth 4723 7, 4562-68, 1	PBTD A598-4612 RESULTS Gas Promise	Produci OF WORK	ng Diame 7 5/2 ng Forma (OVER Water F B	Producing 4545-4 eter 8 Production SPD	Interval 612 Oil String GOR Cubic feet/F	Com J g Depth 478	apletion Date L1/8/57 1 30 Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	Bubba 263 eter 2 3/8 terval(s) 45 terval Date of Test 12/11/6 12/28/6	T D 45-5'	9300 Tubing Depth 4723 7, 4562-68, 1	PBTD A598-4612 RESULTS Gas Promise	Produci OF WORK	ng Diame 7 5/2 ng Forma (OVER Water F B	Producing 4545-4 eter 8 Production 8 P D Sty that the in	Interval 612 Oil String GOR Cubic feet/F	Com J g Depth 478	Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Bubba 263 eter 2 3/8 terval(s) 45 terval Date of Test 12/11/6 12/28/6	T D 45-5'	9300 Tubing Depth 4723 7, 4562-68, 1	PBTD A598-4612 RESULTS Gas Promise	Produci OF WORN duction PD I here to the	ng Diame 7 5/1 ng Forma (OVER Water F B	Producing 4545-4 eter 8 Production 8 P D Sty that the in	Interval 612 Oil String GOR Cubic feet/F	Com J g Depth 478	Gas Well Potential