

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

November 20, 1957  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company A. R. Haley, Well No. 3, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N, Sec. 13, T. 8 S, R. 34 E, NMPM, Milnesand Penn Pool  
Unit Letter

Roosevelt

County. Date Spudded 9-15-57 Date Drilling Completed 11-16-57

Please indicate location:

Elevation 4251 G.L. = 4263 KB Total Depth 9300 KB PBD 9298 KB

Top Oil/Gas Pay 9268 Name of Prod. Form. Penn ( Rough "C")

## PRODUCING INTERVAL -

Perforations 9279 - 9292

Open Hole Depth Casing Shoe 9300 Depth Tubing 9292

## OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 19h bbls. oil, 0 bbls water in 2h hrs, - min. Size 12/64

## GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 15% LST Acid

Casing Tubing 3600- Date first new  
Press. Pkr. Press. 800 oil run to tanks 11-17-57

Oil Transporter Magnolia Pipeline Company (via Bruce Burney Transport  
To Crossroads Station)

Gas Transporter -

Remarks: Gas-oil ratio - 1210  
Gravity - 47° @ 60° F  
Tubing Pressure - 600

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Magnolia Petroleum Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans  
C. T. Evans (Signature)

Title: District Petroleum Company  
Send Communications regarding well to:

Name: G. T. Evans

Address: P. O. Box 2406, Hobbs, New Mexico