

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Drill Permit No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR Breck Operating Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, Texas 76024	9. WELL NO. 197
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit Letter L; 1980' FSL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-8S, R-34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4279' (DF)	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Temporary Abandonment

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval for temporary abandonment is requested for the above subject well due to economic conditions and/or mechanical problems.

WELLBORE DATA

Surface Casing: 10-3/4" 32.75# set @ 441' w/ 400 sx. cmt.  
Production Casing: 7-5/8" 26.4# set @ 4920' w/ 2400 sx. cmt.  
Liner: 5-1/2" 17# set from 4748'-9304' w/ 300 sx. cmt. @ top and 220 sx. cmt. @ bottom.  
Perforations: 4585'-4627'  
TD: 9304'  
PBTD: 4705' \*

\* CIBP's set @ 9250' & 4725' w/ 20' cmt. on top of each.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 6/14/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD  
ENDING JUL 11 1990

\*See Instructions on Reverse Side

APPROVED  
DAVID W. CHESTER

JUL 11 1989

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA