

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~PROXY~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

August 20, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Chorro Exploration, Inc. A. R. Haley, Well No. 7, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L Sec. 13, T 8 S, R 34 E, NMPM, Milnesand-San Andres Pool  
Unit Letter

Roosevelt

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| X |   |   |   |
| M | N | O | P |

1980/S & 660/W

Tubing, Casing and Cementing Record

| Size           | Feet            | Size |
|----------------|-----------------|------|
| 10 3/4         | 441             | 400  |
| 7 5/8          | 4920            | 2400 |
| 5 1/2<br>liner | 4748 to<br>9304 | 520  |
| 2 3/8          | 4682            |      |

Re-entered  
County Date Spudded 8/7/62 Date Drilling Completed 8/15/62  
Elevation 4271 KB Total Depth 9304 PBD 4705  
Top Oil/Gas Pay 4585 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4585-4600, 4603-07, 4612-16, 4620-27  
Open Hole Depth Casing Shoe 4920 Depth Tubing 4682

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 86 bbls. oil, 2 bbls water in 24 hrs, no min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 gal 15% acid, 10,000 gal refined oil, 20,000# sand

Casing Tubing Date first new Press. 4800 oil run to tanks 8/18/62

Oil Transporter The Permian Corporation

Gas Transporter Sinclair Oil and Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

El Chorro Exploration, Inc.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Agent

By: \_\_\_\_\_

Title \_\_\_\_\_

Send Communications regarding well to:

Name Daya Operating Company

Address Citizens Bank Bldg., Abilene, Texas