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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company El Chorro Exploration, Inc.		Address e/o Daya Operating Company Citizens Bank Bldg., Abilene, Texas	
Lease A. R. Haley Ac. 3	Well No. 7	Unit Letter L	Section 13
Township 8 S		Range 34 E	
Date Work Performed 8/17 to 8/15/62	Pool Milnesand-San Andres	County Roosevelt	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recomplete in San Andres.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Loaded hole with rotary mud. Set cast iron bridge plug in 5 1/2" liner at 9250 and capped with 20' cement. Set cast iron bridge plug in 7 5/8" casing at 4725 and capped with 20' cement, PBD 4705. Perforated 7 5/8" casing 4585-4600, 4603-4607, 4612-16, 4620-27 with 2 jet shots per foot. Ran 3" tubing with packer at 4510 and treated with 3,000 gallons Dowell XF-32 15% acid using 80 ball sealers. Flushed with 28 barrels lease oil. Maximum treating pressure 2300#. Swabbed load and acid water. Treated with 10,000 gallons refined oil and 20,000# 20/40 sand using 80 ball sealers. Flushed with 90 barrels lease oil. Maximum treating pressure 4800#, average injection rate 11 bbls per minute. Pulled 3" tubing and packer and ran 2 3/8" tubing to 4682.

Witnessed by Bubba Spears	Position Agent	Company El Chorro Exploration, Inc.
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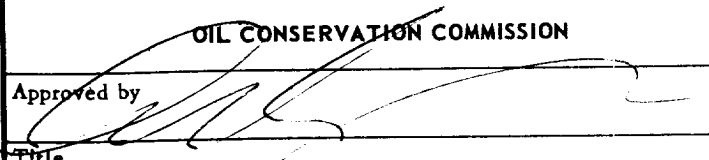
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4271 KB	T D 9304	P B T D	Producing Interval 9284-92	Completion Date 6/7/58
Tubing Diameter 2 3/8	Tubing Depth 9294	Oil String Diameter 5 1/2" liner	Oil String Depth 9304	
Perforated Interval(s) 9284-92				
Open Hole Interval		Producing Formation(s) Milnesand-Penn		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Recompletion.					
After Workover	8/18/62	86		2		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Bubba Spears	Position Agent	
Title Agent	Company El Chorro Exploration, Inc.		
Date 8/18/62			