

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

6-16-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company A. R. Haley (Lease), Well No. 4, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator)

L Roosevelt Sec. 13, T. 8-S, R. 34-E, NMPM., Milnesand Penn Pool
Unit Letter

County. 4-26-58 Date Spudded 6-12-58 Date Drilling Completed 6-12-58
Elevation 4259GL+11-KB (Datum) Total Depth 9304 PBD 9302

Please indicate location:

Top Oil/Gas Pay 9250 Name of Prod. Form. Bough "C" (Penn)

PRODUCING INTERVAL -

Perforations 9284 - 9292

Open Hole - Depth 9304 Casing Shoe 9304 Depth 9294 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 143 bbls. oil, 0 bbls water in 24 hrs, - min. Size 13/64" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gallons 15% LST acid (2 stages)

Casing Pkr. Tubing 4400- Date first new 6-13-58
Press. Vac.* oil run to tanks

Oil Transporter Magnolia Pipeline Company (via Bruce Burney Transport to Crossroads Station)

Gas Transporter -

Remarks: GOR: 1402

Tubing Pressure: 420 psig

* Last Treatment.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 15 1958, 1958

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. F. Montgomery

Title PROMOTION MANAGER

kb

By: C. T. Evans (Signature)

Title District Petroleum Engineer
Send Communications regarding well to:

Name C. T. Evans

Address P. O. Box 2406, Hobbs, New Mexico