

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **INJECTION**

8. Well Name and No.

31

2. Name of Operator

MAERSK ENERGY Inc.

9. API Well No

30-041-00141 ✓

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L: 1986' from the South Line and 660' from the West Line NW SW Sec. 18 Township 8S, Range 35E

11. County or Parish, State

Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other perforating Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Described: Thru tubing clean-out, reperforating & stimulation of San Andres Injection Well

Work Commenced: 05/07/93

Work Completed: 05/12/93

Operations Detail:

- 1) Cleaned-out well to 4627' with coiled tubing.
- 2) Spot 220 gallons of S444 Calcium Sulfate Converter Chemical.
- 3) Perforate San Andres with 4 SPF from:
4554' - 4566'
4579' - 4600'
4603' - 4608'
- 4) Acidize San Andres perms with 2500 gallons of 15% HCL acid.
- 5) Place well back in service.

14. I hereby certify that the foregoing is true and correct.

Signed George Sheffer Title Drilling Manager Date May 18, 1993

(This space for Federal or State office use)

Approved by FOR RECORD ONLY Title _____ Date May 25 1993

Conditions of approval, if any:

RECEIVED

MAY 24 1993

OCD HOBBS OFFICE