Form 3160 5

## UNITED STATES DEPARTMENT OF THE INTERIOR RUBEALL OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MAN	IA CEMENIT	Expires: March 31, 1993	
BUREAU OF LAND MAI	AGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals		LC 060978	
		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE		Milnesand Unit	
1. Type of Well		8. Well Name and No.	
Oil Gas □Well □ Well ☑ Other <b>INJECTION</b>		31	
2. Name of Operator MAERSK ENERGY Inc.		9. API Well No. 30-041-00141	
3. Address and Telephone No,		10. Field and Pool, or Exploratory Area	
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376		Milnesand (San Andres)	
4. Location of Wall (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
Unit Letter L: 1986' from the South Line and 660' from the West Line NW SW Sec. 18 Township 8S, Range 35		Roosevelt County, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
☑ Notice of Intent	☐ Abandonment☐ Recompletion	<ul><li>Change of Plans</li><li>New Construction</li></ul>	
☐ Subsequent Report	☐ Plugging Back ☐ Casing Repair	<ul><li>☐ Non-Routine Fracturing</li><li>☐ Water Shut-Off</li></ul>	
☐ Final Abandonment Notice	☐ Altering Casing	Conversion to Injection	
	□ Other	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state well is directionally drilled, give subsurface locations and measurements).			
MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Injection Well using the following thru-tubing procedure:			
1) Clean out well to PBTD with coiled tubing.			
2) Spot 3 BBLS of S444 converter chemicals (calcium sulfite removal).			
3) Perforate San Andres with 4SPF using a thru tubing gun from:			
4554' - 4566'			
4579' - 4600' 4603' - 4608'			
4617' - 4624'			
4635' - 4652'			
4) Acidize well with 2500 gallons 15% HCL acid using pressure fluctuation tool on coiled tubing.			
5) Place well back in service.			
14. I heroby certify that the foregoing in true and correct.	George Sheffer Title Drilling Manager	DateMay 17, 1993	
(This seems for Endershor State office use)			
(This space for Federal or State office use)  Approved byFOR RECORD ONLY  Conditions of approval, if any:		Date MAY 211993	