

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(9-1964-1 Instructions)
(Form 5-64)Form approved
Project Number No. 42-1114
5. FIELD INVESTIGATION AND REPORT NO.

IC 060978

6. FIELD INVESTIGATION AND REPORT NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. TYPE OF WELL ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection Well</u>	7. UNIT AGREEMENT NAME <u>Milnesand Unit</u>
2. NAME OF OPERATOR <u>UNION TEXAS PETROLEUM CORPORATION</u>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>1300 Wilco Building, Midland, Texas 79701</u>	9. WELL NO. <u>31</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND TOWN OR WILDCAT <u>Milnesand (SA)</u>
11. PRIVATE NO. <u>Unit "L", 1986' FSL & 660' FWL</u>	11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec. 18, T-8-S, R-35-E</u>
12. ELEVATIONS (Show whether DE, RT, CR, etc.) <u>4235' DF</u>	12. COUNTY OR PARISH <u>Roosevelt</u>
	13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. September 20, 1976, RU and re-entered well. Acidized w/2000 gal. FE acid. Cleaned out to TD 4662.
2. October 12, 1976, ran 2 3/8" plastic coated tubing w/Baker L6k-Set at 4450'. Flushed annulus w/pkr. fluid and pressured to 500# w/no dec in pressure. Made wellhead connection.
3. Started injecting water into the unitized interval of the Milnesand (San Andres) Unit at 5 P.M., 10-12-76 at a daily rate of 300 bbls./day.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. PortTITLE Gas Measurement AnalystDATE 10-15-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____