

**NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico

(Address)

LEASE Jacobs - Federal WELL NO. 1 UNIT L S 18 T 8-S R 35-E

DATE WORK PERFORMED March 29, 1958 POOL Milnesand Penn.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Killed well & pulled 2" tubing. Welox set a Baker Bridge Plug on wireline @ 9256'. Halliburton dumped 8 gals. hydromite on top of Bridge Plug 9256 to 9252. The above operation was an attempt to shut-off salt water below perforations @ 9202-9210. It was determined that the salt water was coming through the perforations. Ran 2" tubing and packer to 9128'. Installed xmas tree and swabbed. Installed pumping unit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4246 TD 11907 PBD 9261 Prod. Int. 9202-9210 Compl Date 10-21-56

Tbng. Dia 2" Tbng Depth 9109 Oil String Dia 7 5/8" Oil String Depth 9407

Perf Interval (s) 9202- 9210

Open Hole Interval _____ Producing Formation (s) Bough "C"

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-15-58</u>	<u>5-11-58</u>
Oil Production, bbls. per day	<u>50</u>	<u>75</u>
Gas Production, Mcf per day	<u>289</u>	<u>92</u>
Water Production, bbls. per day	<u>220</u>	<u>225</u>
Gas Oil Ratio, cu. ft. per bbl.	<u>1486</u>	<u>1221</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name W. Young, Jr.

Title _____

Position District Superintendent

Date _____

Company Magnolia Petroleum Company