Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUKEAU OF LAND MANAGEMENT		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. Lease Designation and Serial No. LC 060978
		8. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation Milnesand Unit
1. Type of Well		8. Well Name and No.
Oil Gas □Well □ Well 🏖 Other INJECTION	•	35
2. Name of Operator		9. API Well No.
MAERSK ENERGY Inc.		30-041-00142
3. Address and Talephone No.		10. Field and Pool, or Exploratory Area
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376		Milnesand (San Andres)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Unit Letter D: 660' from the North Line and 660' from the Wes Township 8S, Range 35E	t Line NW NW Sec. 19	Roosevelt County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
™ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion ☐ Plugging Back	☐ New Construction☐ Non-Routine Fracturing
☐ Final Abandonment Notice	□ Casing Repair□ Altering Casing	Water Shut-OffConversion to Injection
	XI Other PERF & AC	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. I well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand Unit Injection Well # 35 using the following procedure: 1) MIRU Workover rig. 2) POOH with tubing and packer. 3) Clean out well to PBTD of 4695'. 4) RIH with RBP. Set RBP at 4500'. Test casing to 300 psi for 30 minutes. POOH with RBP. 5) Perforate the San Andres from 4548' - 4590', 4600' - 4632', 4644' - 4650', 4655' - 4662', and 4665' - 4675'. 6) Clean and wash perfs with PerfClean Tool. 7) RIH with packer on 2-3/8" tubing. Set packer at 4500'. 8) Acidize perforations with 6000 gallons 15% NeFe Acid in 3 - 2,000 gallon stages using salt as a diverter between stages. 9) Swab back acid water. 10) Place well in service. George Sheffer		
SignedDateDateDateDateDate		
(This space for Federal or State office use) Approved by		
Conditions of approval, if any:		