

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instruction
verse side)

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1 re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

P.O. BOX 1930

88240

HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR
Breck Operating Corp.

3. ADDRESS OF OPERATOR
P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "D"; 660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4237' DF

5. LEASE DESIGNATION AND SERIAL NO.

LC-060978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-8S, R-35E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELLBORE DATA

Surface Casing: 10-3/4" set @ 435' w/425 sx. cmt. Cement circ.

Production Casing: 7-5/8" set @ 4780' w/1700 sx. cmt.

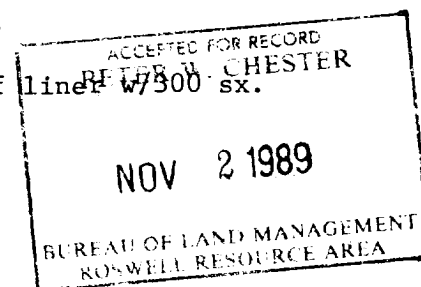
Liner: 5-1/2" set from 4710'-9325' w/175 sx. cmt., Sqzd. top of liner w/300 sx.

TOC: 7935'.

TD: 9325'

PBTD: 4695' - Set CIBP @ 4800' w/16 sx. cmt. on top.

Perforations: 4549'-4635'.



COMPLETED OPERATIONS:

10/09/89: MIRU. POOH w/143 jts. 2-3/8" PC tbg. & 1' of parted jt. Left pkr & 29' of jt. looking up. SDON

10/10/89: RIH w/5-3/4" x 2-3/8" overshot. Caught fish. POOH w/29' tbg. & 7-5/8" Baker Loc-Set pkr. RIH w/bit & scraper to 4510'. POOH. SDON.

10/11/89: RIH w/2-3/8" X 7-5/8" Baker Loc-Set pkr. & 144 jts. 2-3/8" PC tbg. Tested tbg. in hole to 5000#. Replaced 5 jts. tbg. circ. hole w/190 bbls. pkr. fluid. Set pkr. @ 4472.62'. Could not get test. Moved pkr. up & down hole several times. Still could not get test. SDON.

10/12/89: POOH w/tbg. & Pkr. Redressed pkr. on loc. RIH w/ 143 jts. 2-3/8" PC tbg. &

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Sullivan

TITLE Petroleum Engineer

DATE 10/17/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

10/12/89: Cont'd. 7-5/8" Baker Loc-Set pkr. Circ. hole w/180 bbls. pkr. fluid. Set pkr. @ 4451.18'. Tstd. csg. to 380#. Ran chart for 30 min. No bleed off. RDMO. Began injection. *See Instructions on Reverse Side

