

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW		5. LEASE DESIGNATION AND SERIAL NO. LC-060978
2. NAME OF OPERATOR Breck Operating Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, Texas 76024		7. UNIT AGREEMENT NAME Milnesand Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "D"; 660' FNL & 660' FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4237' DF		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-8S, R-35E
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IS A WELL PROPOSED OR COMPLETED OPERATIONS? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELLBORE DATA

Surface Casing: 10-3/4" set @ 435' w/425 sx. cmt. Cement circ.

Production Casing: 7-5/8" set @ 4780' w/1700 sx. cmt.

Liner: 5-1/2" set from 4710'-9325' w/175 sx. cmt., Sqzd. top of liner w/300 sx.

TOC: 7935'.

TD: 9325'

PBTD: 4695' - Set CIBP @ 4800' w/16 sx. cmt. on top.

Perforations: 4549'-4635'.

COMPLETED OPERATIONS:

10/09/89: MIRU. POOH w/143 jts. 2-3/8" PC tbg. & 1' of parted jt. Left pkr & 29' of jt. looking up. SDON

10/10/89: RIH w/5-3/4" x 2-3/8" overshot. Caught fish. POOH w/29' tbg. & 7-5/8" Baker Loc-Set pkr. RIH w/bit & scraper to 4510'. POOH. SDON.

10/11/89: RIH w/2-3/8" X 7-5/8" Baker Loc-Set pkr. & 144 jts. 2-3/8" PC tbg. Tested tbg. in hole to 5000#. Replaced 5 jts. tbg. circ. hole w/190 bbls. pkr. fluid. Set pkr. @ 4472.62'. Could not get test. Moved pkr. up & down hole several times. Still could not get test. SDON.

10/12/89: POOH w/tbg. & Pkr. Redressed pkr. on loc. RIH w/ 143 jts. 2-3/8" PC tbg. &

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin G. Trucan

TITLE Petroleum Engineer

DATE 10/17/89

(This space for Federal or State office use)

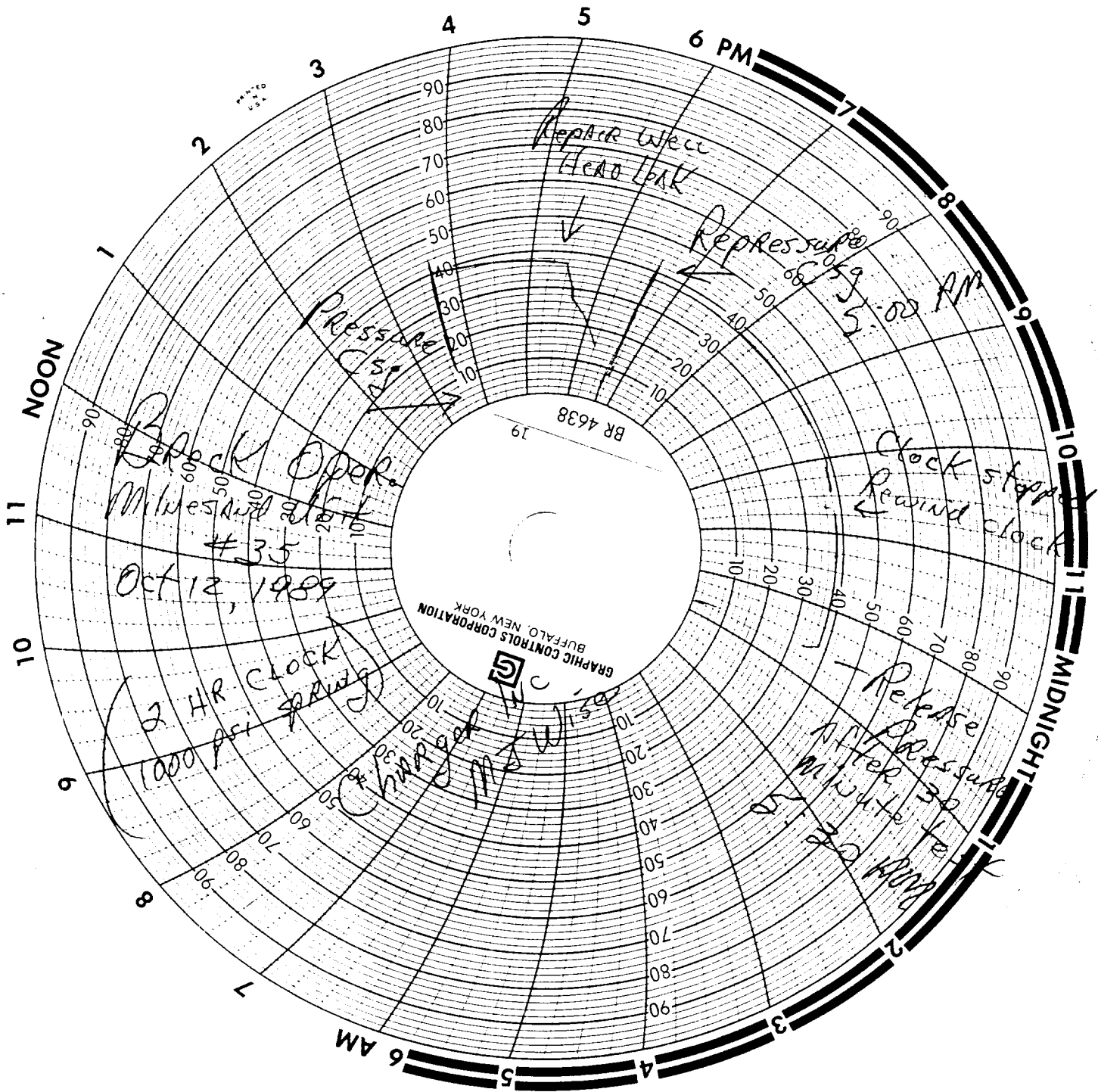
FOR RECORD ONLY

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

10/12/89: Cont'd. 7-5/8" Baker Loc-Set pkr. Circ. hole w/180 bbls. pkr. fluid. Set pkr. @ 4451.18'. Tstd. csg. to 380#. Ran chart for 30 min. No bleed off. RDMO.
Began injection. *See Instructions on Reverse Side



Back Oper.
Milwaukee #35
Oct 12, 1989

2 HR clock
1000 psi

Pressure
45 psi

Repair Well
Head Lock

Repressure
5:00 AM

Clock stopped
Rewind clock

Release
pressure
after 30 min

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

