

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other Instructions  
on Form 10-76)

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10-

Form Approved  
Publications No. 50-101204  
B. F. WILSON, DIRECTOR AND CHIEF OF BUREAU

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B. F. WILSON, DIRECTOR OF BUREAU

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection Well</u>		7. UNIT ABBREVIATION NAME <u>Milnesand Unit</u>
2. NAME OF OPERATOR <u>UNION TEXAS PETROLEUM CORPORATION</u>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>1300 Wilco Building, Midland, Texas 79701</u>		9. WELL NO. <u>35</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u>		10. FIELD AND POOL, OR WILDCAT <u>Milnesand (SA)</u>
11. DEPTH, L., H., M., OR FATHOMS, AND SURVEY OR AREA		12. COUNTY OR PARISH <u>Roosevelt</u>
13. ELEVATIONS (Show whether DE, RT, OR, etc.) <u>4237' DF</u>		15. STATE <u>New Mexico</u>
14. PERMIT NO.		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
THAT WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHUT-OUT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) <u>Convert to Water Injection</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. September 29, 1976, RU and re-entered well. Pulled rods, pump and tubing.
2. October 9, 1976, ran 2 3/8" plastic coated tubing w/Baker Lok-Set pkr. and set @ 4171'. Flushed annulus w/pkr. fluid and pressured to 500# with no dec in pressure.
3. October 15, 1976, made wellhead connection.
4. Tied well into injection line and started injecting water into the unitized interval of the Milnesand (SA) Unit at 4:30 P.M., 10-16-76.

18. I hereby certify that the foregoing is true and correct

SIGNED Blairley A. Wood

TITLE Gas Measurement Analyst

DATE 10-18-76

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE