State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088

DISTRICT III 1000 Rio Brazos Rd., NM 87410 REQUEST FOR ALLOWARI F AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

I.		TO TR	ANS	SPORT	OIL	ANI	NATUR	AL GAS	3	714				
Operator MAERSK ENERGY Inc.						*		,	Well A	API No.	30-041-00143	/		
Address 2424 Wilcrest, Suite 200, Houston,	Texas	77042-27	53											
Reason(s) for Filing (Check proper box) New Well Change in Transport of: Recompletion Oil Dry Gas							· · · · · ·							
Change in Operator (X) If change of operator give name	Casingh	ead Gas 🗆]	Cond	lensate [<u> </u>		-,						
and address of previous operator Xell. DESCRIPTION OF WELL.	nc Oil a	& Gas Con LEASE	npany	P. O. I	30x 5131	l <u>, M</u>	idland, Texas	79710						
Lease Name Milnesand Unit	West Tool I valide, in					luding Formation Kind of Leas and-San Andres State, Federa				Lease No. LC 060978				
Location Unit Letter J : 1980.5 Feet From The South Line and 1980 Feet From The East Line NW SE Section 18 Township 8S Range 35E NMPM County Roosevelt III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
					NATUR	AL	UAS					· ·.		
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transport of Casinghead Gas ☐ or Dry Gas ☐						Address (Give address to which approved copy of this form is to be sent)								
If well produces oil or liquids, give location of tanks.				. Twp. Rgr.			If gas actually connected?			When?				
If this production is commingled with th IV. COMPLETION DATA	at from	any other	leases	s or pool,	give com	mingli	ing order numbe	er:				,		
Designate Type of Completion - (X)	Oil Well		G	as Well	New V	/ell	Workover Deepen P		Plu	g Back	Same Res'v	Diff		
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations											Depth Casing Shoe			
		TL	IBING	G. CASIN	G AND O	EME	NTING RECOR	RD						
HOLE SIZE	ļ	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT					
	-													
														
V. TEST DATA AND REQUES OIL WELL (Test must be after reco					ıd must b	e equa	al to or exceed t	op allowable	for i	his depth	or be for full 24	hours.)		
Date First New Oil Run to Tank	o Tank Date of Test					Producing Method								
Length of Test	st Tubing Pressure					Casing Pressure				Choke Size				
Actual Prod. During Test GAS WELL	Oil - BBLS					Water - BBLS				Gas - MCF				
Actual Prod. Test - MCF/D	Length of Test					Bbls.Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot,back pr.)	Tubing Pressure (Shut-In)					Casing Pressure (Shut-In)				Choke Size				
VI. OPERATOR CERTIFICATI	OF	COMPL	IAN	CE					Į					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION								
Dorotto Newall						Date Approved				MAR 23 1993				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3 1993

Signature

Date

Printed Name

Dorothy Duvall

FEB 2

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Tech.Admin.Asst., Regulatory Affairs

713/783-0376

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.