

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)E-
re-Form approved
Budget Item No. 42-R1324

5. LEASE DESIGNATION AND SERIAL NO.

LC 060978

6. LEASE INDIAN, ALLOTTEE OR CEDCE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface	10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
11. PERMIT NO. Unit Letter "J", 1980' FSL & 1980' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-8-S, R-35-E
12. ELEVATIONS (Show whether OF, RT, CB, etc.) 4226' GL	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TREATMENT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Convert to Injection

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1. September 24, 1976, RU & re-entered well and pulled tubing. Cleaned well out to TD 4745'.
2. September 25, 1976, ran 2 3/8" plastic coated tubing with Baker Lok-Set pkr. and set at 4437'. Flushed w/pkr. fluid and pressured to 500# w/no dec. in press.
3. October 4, 1976, made wellhead connection and tied well into injection line.
4. Started injecting water into the unitized interval of the Milnesand (San Andres) Unit at 9:30 A.M., 10-5-76 at a daily rate of 200 bbls. a day.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Printed or Stamped Name)

TITLE

Gas Measurement Analyst

DATE

10-6-76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROOSEVELT, NEW MEXICO

*See Instructions on Reverse Side