

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions or
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jacobs Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Milnesand-San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T8S, R35E

12. COUNTY OR
PARISH

Roosevelt

13. STATE

N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

El Chorro Exploration, Inc.

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980.5' FSL & 1980' FEL of Section 18

At top prod. interval reported below

At total depth

* Unknown, well originally
drilled by Secony Mobil.

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

Re-entered 11/12/65

11/14/65

4226 GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9273

4745

→

*

*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4536-4636, San Andres

25. WAS DIRECTIONAL
SURVEY MADE

*

26. TYPE ELECTRIC AND OTHER LOGS RUN

*

27. WAS WELL CORED

*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	430	15 3/4	400	none
7 5/8	26.40#	4920	9 7/8	4920	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	4759	9273	500		2 3/8	4715	

31. PERFORATION RECORD (Interval, size and number)

4536, 4555, 4564, 4579, 4596,
4608, 4610, 4622, 4636

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4536-4636	1000 gal 15% acid, 20,000 gal oil, 20,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/14/65		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/14-15/65	24	open	→	254	305	6	1201	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→				29.7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Claude Vinson

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. L. Smith

TITLE

Agent

DATE

11/17/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, a copy of all instructions on items 22 and 38, below regarding separate reports for separate completions, and/or of same once, see instructions on items 23, and 38.

should be listed on this form, see item 3b. All attachments should be listed on this form, see item 3c.

or Federal office for specific instructions.

item 23. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate compilation report on this form for each informed consent protocol. Supplemental records and data will should show the details of any multiple stage cementing and the location of the cementing tool.

[illegible]