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DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLEBBS OFFI AND	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.		AND NOR AN THE	^E 0. C. C.
LAND OFFICE	AUTHORIZATION TO TRA		
		- 56	PH 365
GAS			-
OPERATOR			
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
El Chorro Explorati	on, Inc.		
• • • • • • •	as Services, Box 763, Hok	bbs, New Mexico	
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well Theorem Theorem 1997	Change in Transporter of:		
Theologierium	Cil Dry Ga Casinghead Gas Conde		
DESCRIPTION OF WELL ANI	Socony Mobil Cil Co., Inc.	c., Box 1800, Hobbs, Ne	Kind of Lease
Jacobs Federa		nesand San Andres	State, Federal or Fee Federa
Leration			
	RTER OF OIL AND NATURAL GA		Roosevelt Con proved copy of this form is to be sent)
Mane of Authorized Transporter of C Sinclair Oil & Gas	asinghead Gas 🝸 or Dry Gas 🚞	Address (Give address to which app Box 1470, Midland, T	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.		When
If we'l produces oil or liquids, give location of tanks.	L 19 88 35B	Tes	11/14/65
this production is commingled w COMPLETION DATA Designate Type of Complet	vith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Re-entered 11/12/65	11/14/65	9273	4745
Pocl	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Kilnesand	San Andres	4536	4715
Perforations			Depth Casing Shoe
4536, 4555, 4564, 4	579, 4596, 4608, 4610, 46		7 5/8 @ 4920
·		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	30 04		
15 3/4	10 3/4	430	1950
15 3/4 9 7/8 6 3/4	<u>10 3/4</u> <u>7 5/8</u> 5 1/2" liner	430 4920 4759-9273	1950
9 7/8 6 3/4 TEST DATA AND REQUEST D	7 5/8 5 1/2 th liner FOR ALLOWABLE (Test must be a	4920 4759–9273 after recovery of total volume of load of epth or be for full 24 hours)	1950 500 bil and must be equal to or exceed top of
9 7/8 6 3/4 TEST DATA AND REQUEST 1 DIL WELL Lute First New Cil Bun To Tanks	7 5/8 5 1/2 [#] liner FOR ALLOWABLE (Test must be a able for this de Date of Test	4920 4759–9273 Infer recovery of total volume of load of	1950 500 bil and must be equal to or exceed top of
9.7/8 6.3/4 TEST DATA AND REQUEST D DIL WELL Date First New Cil Run To Tanks 11/14/65 Length of Test	7 5/8 5 1/2" liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure	4920 4759–9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	1950 500 bil and must be equal to or exceed top of lift, etc.) Choke Size
9.7/8 6.3/4 TEST DATA AND REQUEST 1 HL WELL Date First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test	7 5/8 5 1/2 th liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50 ⁴ Oil-Bbis.	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	1950 500 bil and must be equal to or exceed top a lift, etc.) Choke Size Open Gas-MCF
9.7/8 6.3/4 CEST DATA AND REQUEST 1 DL WELL Note First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs	7 5/8 5 1/2 th liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50#	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	1950 500 bil and must be equal to or exceed top a lift, etc.) Choke Size Open
9.7/8 6.3/4 TEST DATA AND REQUEST D DIL WELL Late First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid	7 5/8 5 1/2" liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50# Oil-Bbis. 254	4920 4759–9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 6	1950 500 bil and must be equal to or exceed top a lift, etc.) Choke Size Open Gas-MCF 305
9.7/8 6.3/4 TEST DATA AND REQUEST D DIL WELL Late First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid GAS WELL	7 5/8 5 1/2 th liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50 ⁴ Oil-Bbis.	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	1950 500 bil and must be equal to or exceed top a lift, etc.) Choke Size Open Gas-MCF
9.7/8 6.3/4 TEST DATA AND REQUEST D DIL WELL Late Hirst New Oil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid GAS WELL Actual Prod. Test-MCF/D	7 5/8 5 1/2" liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50# Oil-Bbis. 254	4920 4759–9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 6	1950 500 bil and must be equal to or exceed top of lift, etc.) Choke Size Open Gas-MCF 305
9.7/8 6.3/4 TEST DATA AND REQUEST D DIL WELL Late First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	7 5/8 5 1/2" liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50# Oil-Bbis. Length of Test Tubing Pressure	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure	1950 500 bil and must be equal to or exceed top of lift, etc.) Choke Size Open Gas-MCF 305
9.7/8 6.3/4 TEST DATA AND REQUEST D DL WELL Date First New Oil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bble fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	7 5/8 5 1/2* liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50# Otl-Bbis. 254 Length of Test Tubing Pressure NCE	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	1950 500 hil and must be equal to or exceed top of lift, etc.) Choke Size Open Gas-MCF 305 Gravity of Condensate Choke Size Choke Size
9.7/8 6.3/4 TEST DATA AND REQUEST D DIL WELL Date First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and	7 5/8 5 1/2" liner FOR ALLOWABLE (Test must be a able for this de able for this de able for this de 11/15/65 Tubing Pressure 50# Oil-Bbis. 254 Length of Test Tubing Pressure NCE d regulations of the Oil Conservation	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED	1950 500 oil and must be equal to or exceed top a lift, etc.) Choke Size Open Gas-MCF 305 Gravity of Condensate Choke Size
9.7/8 6.3/4 TEST DATA AND REQUEST I DIL WELL Date First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and Commission have been complied	7 5/8 5 1/2* liner FOR ALLOWABLE (Test must be a able for this de Date of Test 11/14 to 11/15/65 Tubing Pressure 50# Otl-Bbis. 254 Length of Test Tubing Pressure NCE	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	1950 500 fill and must be equal to or exceed top a lift, etc.) Choke Size Open Gas-MCF 305 Gravity of Condensate Choke Size /ATION COMMISSION , 19
9.7/8 6.3/4 TEST DATA AND REQUEST I DIL WELL Late First New Cil Run To Tanks 11/14/65 Length of Test 24 hrs Actual Prod. During Test 260 bbls fluid GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied	7 5/8 5 1/2" liner FOR ALLOWABLE (Test must be a able for this de able for this de able for this de ble for	4920 4759-9273 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	1950 500 iii and must be equal to or exceed top a lift, etc.) Choke Size Open Gas-MCF 305 Gravity of Condensate Choke Size Choke Size

(Signature)

(Title)

November 17, 1965

Agent

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.