

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-4-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company  
(Company or Operator)

Jacobs Fed.  
(Lease)

, Well No. 3, in NW 1/4 SE 1/4,

J

Sec. 18

T

88

R

35E

NMPM.

Hillman Perm

Pool

Unit Letter

Roosevelt

County. Date Spudded 11-28-57

Date Drilling Completed

2-2-58

Please indicate location:

Elevation 4226 G.L. - 4238 K.B. Total Depth 9273 K.B. PBD 9201 K.B.

Top Oil/Gas Pay 9173 K.D. Name of Prod. Form. Penn (Bough "B")

PRODUCING INTERVAL -

Perforations 9177 - 9189

Open Hole - Depth Casing Shoe 9273 Depth Tubing 9188

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 172 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 11/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 15% LST acid

Casing Tubing 3800 Date first new Press. Pkr. Press. 3400 oil run to tanks 2-3-58

Oil Transporter Magnolia Pipeline Company (via Bruce Burney Transport)

Gas Transporter -

Remarks: Gas-oil Ratio - 1360

Gravity - 49° @ 60° F

Tubing Pressure - 650 psig

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Magnolia Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Title \_\_\_\_\_

Name C. T. Evans

Address P. O. Box 2406, Hobbs, New Mexico

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