Lister diverse       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         Lister diverse d	NO. OF COPIES RECEIVED		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
Production OFFRE         Image: Second S	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRA		45
Tubes       207 South 4th St., Artesia, NM 58210       Default (ffree explan)         Feature () for filing (for a proper law)       Compare in Transmonter of Units (ffree explan)       Casinghead gas connection.         Clarge in Conservation       Out       Dry Cos       Casinghead gas connection.         Clarge in Conservation       Conservation       Casinghead gas connection.         Clarge in Conservation       Conservation       State file.         Clarge in Conservation       State file.       State file.         Clarge in Conservation       File (file)       State file	PRORATION OFFICE			
Executed in the formation of the second s	Address			•
Cartery and Construction       Construction       Construction       Construction         Charge in Construction       Construction       Construction       Construction         Difficult of Construction       Construction       Construction       Construction         Smith "ZJ"       1       Will deat       Source - Free       Fee         Unit Letter       M       1       Will deat       Source - Free       Heat         Unit Letter       M       1       Construction       Construction       Rest         Unit Letter       M       1       Construction       Construction       Rest         Unit Letter       M       1       Construction       Rest       Construction       Rest         Unit Letter       M       1       Construction       Rest       Construction       Rest         Dest       Test       Construction       Rest       Res       Rest       Res <td></td> <td></td> <td></td> <td></td>				
and defines of previous event         DI CALINPTION OF WELL AND LEASE:         Serie In '2.3''         Serie In '2.3''         Image: Serie In '2.3'''         Image: Serie In '2.3'''         Image: Serie In '2.3''''         Image: Serie In '2.3'''''''''''''''''''''''''''''''''''	Recompletion	Oil Dry Ga	•	onnection.
Lense State       Wall No.   Soal Nam, Including Ferration       Kind of Lense       Laws Number of State Provided State Provide				
Smith "ZJ"     1     Wildcat     Bone, Federal or Fee     Fee       Laccuter     M :		LEASE	. Kind of Lease	
Unit Letter       M       : 660       Peet From The _South       Line and _650       Peet From The _M221         Line of Section       11       Township       75       Towns       33E       NMUN4, ROOSEVEL       Country         DESTIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       State address (During And Transporter)       Country				
PENTION OF TRANSPORTER OF OIL AND INATURAL GAS         Mart of Addies and Transporter of OIL (D) or Contempose (D)         Nava jo Crude OIL Purchasing Co.         Nora Addiest Transporter of OIL (D)         Nora Addiest Transporter of OIL (D)         One Addiest Transporter of OIL (D)         Nora Addiest Transporter of OIL (D)         P.O. Box 159, Artesia, MS 8210         Nora Addiest Transporter of Campard and SQL or Dray Gas         P.O. Box 300, Tulsa, MS 8210         P.O. Box 300, Tulsa, MS 74102         If well produces of or lights, MM 111 75 133e         Yes, Instrument of International Completion on any other lease or pool, give comminging order number:         COM: LETION NOTA         Designate Transporter of Completion - (X)         Old will Toos well Toos of Completion - (X)         Date Schuld Toop of Completion - (X)         Old well Producing OF and adding Ported and Yo Producing Portention         Designate Toop of Completion - (X)         Date Schuld Completion (D)         Date Schuld Completion (D)         Designation (OF , ILD, RT, CR, etc.)         Nome of Producing Portention         Toom Took (CF, ILD, RT, CR, etc.)         Nome of Producing Portention         Toom Took (Ker Oil Run To Tooks)         Dift of Track         Length of Test <t< td=""><td></td><td>Feet From The South</td><td>e and650Feet From Ti</td><td>West</td></t<>		Feet From The South	e and650Feet From Ti	West
Next of Admin. and Transporter of CHI (2) or Condensate (2)       Address (Gove address to which supposed copy of this form is to be sent)         Next of Crude Oil Purchasting Co.       P.O. Box 1509. Artegia. NR 88210         Next of Crude Oil Purchasting Co.       P.O. Box 300. Tulsa. OK 74102         It with rotuces of comparies of Comparison of tanks.       Not it is to be sent)         P.O. Box 1509. Artegia. NM 88210       Not comparies of Comparies o	Line of Section 11 To	wnship 7S Range	33E . NMPM, ROOS	evelt County
Navajo Crude 011 Purchasing Co.       P.O. Box 159. Artesta. NM 88210         Nerver, Authorized Tringule, Control Co.       Matters (Give addres) to which approved copy of the to be sent)         Cities Service 011 Co.       Out Service (Tringule, Control Co., Tulsa, OK, 7402         It was instance of entipoids.       M   11       7s       332       Yes         It was instance of entipoids.       M   11       7s       332       Yes       7-17-84         It his production is commingled with that from any other lease or pool, give commingling order number:       COUL SETION DATA       Designate Tripoids.       Plag Back [Same Res/L, Diff. Host         Designate Type of Completion - (X)       Oil Well       Gas Well       New Woll [Verkever]       Designate Res/L, Diff. Host         Designate Type of Completion - (X)       Oil Well       Gas Well       New Woll [Verkever]       Designate Res/L, Diff. Host         Designate Type of Completion - (X)       Designate Completion (X)       Oil Well       Torin Depth       Plag Back [Same Res/L, Diff. Host         Designate Type of Completion (X)       Designate Completion (X)       Designate Completion (X)       Designate Completion (X)         Designate Completion (X)       Designate Completion (X)       Designate Completion (X)       Designate Completion (X)         It was a complete			S Address (Give address to which approve	d copy of this form is to be sent)
Cities Service 011 Co.       P.O. Box 300, Tulsa, OK 74102         If well produces of or floads, Unit       Sec.       Twp.       Prov.       Is gas originally connected?       Phan         If well produces of or floads, Unit       M       11       Ts       332       Yes       Phan       Phan         If well produces of or floads, Unit       M       11       Ts       332       Yes       Phan       Phan         If well produces of or floads, Unit       M       11       Ts       332       Yes       7-17-84         If well production is commanded with that from any other lease or pool, give commingting order number:       COX:       Phan       Phan         COX:       LEDTON DATA       Design of Completion - (X)       Oll well       Gas wall       New woll       Warkever       Despen       Plag Back / Same Fload       Dett.       <	Navajo Crude Oil Purc	chasing Co.	P.O. Box 159, Artesia.	NM 88210
If well produces of or findula, we handling of lanks.       M       11       7s       33e       Yes       7-17-84         If Well produces of lanks.       M       11       7s       33e       Yes       7-17-84         If Well produces of commingled with that from any other lease or pool, give commingling order number       Image: Second Sec				
If this production is comminglied with that from any other lesse or pool, give commingling order number:         CON: LETION DATA         Designate Type of Completion - (X)         Date Spudded         Dete Completion - (X)         Dete Completion Co				
Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Werkover       Despen       Flog Back       Game Refy. Duit, Res.         Date Spuided       Date Compile Ecaly to Pred.       Total Depth       P.B.T.D.         Elsevated       Date Compile Ecaly to Pred.       Total Depth       P.B.T.D.         Elsevated       Date Compile Ecaly to Pred.       Total Depth       P.B.T.D.         Ferforations       Depth Casing Shee       Depth Casing Shee         TUBING, CASING, AND CEMENTING RECORD       Depth Casing Shee         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TDST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo all for third depth or be for full 24 hows)       Chile of Test         TUBING First New Oil Bun To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Chile Fred, During Test       Oil - Ebis.       Cosing Pressure       Chile Size         Actual Fred, During Test       Oil - Ebis.       Gas Meters       Gas Meters         Actual Fred, During Test       Oil - Ebis.       Cosing Pressure (Shut-1a)       Check Size         Cerr       Chile Mathod (pitot, back pr.)       Tubing Pressure (Shut-1a)       Check Size         Ce		ith that from any other lease or pool,		
Care Spuided       Date Compil. Fically to Pred.       Total Depth       P.B.T.D.         Elevations (DF, rillB, RT, GR, etc.)       Name of Producing Formation       Top OU/Gas Pay       Tubing Depth         Ferferations       Depth Casing Shee       Depth Casing Shee         TURING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         INTER TA AND REQUEST FOR ALLOWABLE.         Test DATA AND REQUEST FOR ALLOWABLE.       (Test must be offer recovery of total volume of load oil and must be equal to or exceed top all able for third depth or be for full 24 hows)         PINT First DATA AND REQUEST FOR ALLOWABLE.       (Test must be offer recovery of total volume of load oil and must be equal to or exceed top all able for third depth or be for full 24 hows)         Date of Test       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Extrait Fred, During Test       Ouil-Eble.       Casing Pressure       Casing Pressure         Actual Fred, During Test       Ouil-Eble.       Gas MCF       Gravity of Condensate         Certain Pressure (Shut-in )       Casing Pressure (Shut-in )       Check Size       Oil Conservation         Certain Producing National Pressure (Shut-in )       Check Size       Oil Conservation       Oil Conservation         Oil Su Crast inspector			New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'-
Ferforations       Depth Casing Shoe         Ferforations       Depth Casing Shoe         TUBING, CASING, AND CEMENTING RECORD       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         TUST DATA AND REQUEST FOR ALLOWABLE.       (Test must be after recovery of total volume of load oil and must be equal to or exceed top after able for this depth or be for full 24 hours)         Dift WFTM       Date of Test         Producing Method (Flow, pump, grs lift, etc.)         Depth of Test       Tubing Pressure         Coning Test       Oil-Bbls.         GAS WELL       Length of Test         Test:: Nathod (putot, back pr.)       Tubing Pressure (shut-in)         Casing Pressure (shut-in)       Casing Pressure (shut-in)         Check Size       Oil Conservation         CERT.MicATE OF COMPLIANCE       Oil Conservation         I here by certify that the rules and regulations of the Oil Conservation       Oil Conservation         Commission have be and complete to the best of my knowledge and bellef.       Depth Casi inspector         Dumission have ben completed with and that the information given above it it use and complete to the best of my knowledge and bellef.       Oil & Cas inspector			Total Depth	P.B.T.D.
Ferreductors         HOLE SIZE         CASING & TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT         PROVED         DIT MATA AND REQUEST FOR ALLOWABLE.         (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil. WFT L         DIT WFT L         Date of Test         Date of Test         Producing Method (Flow, pump, ges lift, etc.)         Date fract. New Oil Run To Tanks         Date of Test         Length of Test         Tubing Pressure         Casing Pressure         Casing Pressure         Casing Pressure         Casing Pressure         Gas-MCF         Gas-MCF/D         Length of Test         Bble. Condensate/MMCF         Gravity of Condensate         Testing Method (pittol, back pr.)         Tubing Pressure (shut-in)         Casing Pressure (shut-fin)         Choke Sitee         OIL CONSERVATION COMMISSION         JUL 23 JOS4         NPPROVED         JUL 23 JOS4         NPPROVED         Cummit for have been completed with and that the	Elevations (DF, itEB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
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The construction of the constructio		· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT .
OIT. WFTL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Fred, During Test       Oil-Bble.         GAS WELL       Casing Pressure         Actual Fred, During Test       Oil-Bble.         Water-Bble.       Gas-MCF         GAS WELL       Length of Test         Actual Fred, During Test       Length of Test         Bble. Condensate/MMCF       Gravity of Condensate         Testing Method (plice, back pr.)       Tubing Pressure (shut-in)         Casing Pressure (shut-in)       Casing Pressure (shut-in)         Casing Pressure (shut-in)       Choke Size         OIL CONSERVATION COMMISSION       JUL 2 3 J984         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above it true and complete to the best of my knowledge and beilef.         BY       Eddie W Secure         TITLE       Oil & Gas inspector	HOLE SIZE	CASING & LUBING SIZE		
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Length of Teel       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Teet       Oil-Bble.       Water-Bble.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke Size         CERT.ViCATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       JUL 2 3 1984       , 19         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above its true and complete to the best of my knowlodge and beilef.       OIL Constant inspector	OIL WEFE	able for this de	pth or be for full 24 hours)	
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CERT. MICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. O O O O O O O O O O	Actual Piod. Test-MCF/D	Longth of Test		
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	Commission have been complied with and that the information given		BYFddie W Seay	
This form is to be filed in compliance with RULE 1104.			TITLE Oil & Gas inspector	
A state in a sequent for a newly drilled or deeper	VI n -	<b>N</b>	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper	
(Signature) (Signa	(Signative)		well, this form must be accompanied by a tabulation of the Gavia- tests taken on the well in accordance with MULE 111.	
All sections of this form must be filled out completely for a (Title) All sections of this form must be filled out completely for a sble on new and recompleted wells.			All sections of this form must be filled out completely for all able on new and recompleted wells.	
7-19-84 (Date) Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condi-	م منه بالله المحيد ا	Jatej	Fill out only Sections I. II.	III. and VI for changes of

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