STATE OF NEW MEXICO BTATE DE NEW MEXICO
GGY AND MINERALS DEPARTMENT

OUTBRIDGED

FAREA FE

FILE

U S.O.S.

LAND OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2068 SANTA FE, NEW MEXICO 87501

I SANIFORTER OIL	REQUEST FOR	_	
CPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TAGNATION OFFICE Vates Petro	leum Corporation		
Address .	th, Artesia, NM 88210	ener van erregene, deur van gestel er	kad problem da daman gili ngagaranida sa Problem Problem da dangan eta un rasar na sepandanan san s
Reason(s) for liling (Check proper be		Other (Please captainh ac	MIST NOT' BE
Now Well	Change in Transporter of:		
Recompletion	UNLESS AN EXCEPTION TO R-1070		
Change In Ownership	Casingheed Gas Conden	IS OBTAINED.	
change of ownership give name and address of previous owner		2	
ESCRIPTION OF WELL ANI	DLEASE R-7660 70.0	Chaveroo Permi P	enn
Leuse Name	Well No.   Pool Name, Including 1		Legae H
Smith "ZJ"	1 Undesignated	Mriedel State, reder	Fee
Location	660 Feet From The South Line	and 660 Feet From	The West
Unit Letter M:			
Line of Section 11 T	Conship 7S Range	33Е , ммрм, Ro	osevelt County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Nome of Authorized Transporter of C	on Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas [ ] of Dity Gas []	The same of the same of the same of the	
Il well produces oil or liquida,	Unit Sec. Twp. Rge.		hen
tive location of tanks.	M 11 7s 33e	NO '	
this production is commingled to COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Resty, Diff. Rest
Dote Spudded Re-entry	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-11-84	6-6-84	9301' Top Oil/Gas Pay	8610 Tubing Depth
Hevations (DF, RKb, RT, GR, etc., 4328 GR	Bough B Half. I.K	8238 '	8300'
Perforations			Depth Casing Shoe
8238-56'		para a supregioto <del>Propigio</del> ne ma mone productivo apparatuale a supregio e del 18 comente mano educacione.	9301'
	TUBING, CASING, AND	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	13-3/8"	323'	not available
12-1/4"		pulled 892').4415'	not available
12-1/4" 7-7/8"	7-5/8" 5-1/2"	933'	350 sx 1275 sx
			il and must be equal to or exceed top all.
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	
Nate First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-1-84	6-5-84 Tubing Pressure	Pumping   Casing Pressure	Choke Size
engin of Test 24 hrs	15#	15#	Open
Actual Fred. Duting Test	Oti-Bbis.	Water - Bbla.	Gos-MCF
230	70	160	19
A A A MIESE W			
RAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Presews (shut-in)	Casing Pressure (Shut-in)	Choke Size
lesting kiethod (pitot, back pr.)	Lanting Lineanna Countratus		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
		JUN 26	1984
hereby certify that the rules an	d regulations of the Oli Conservation	APPROVED.	
division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGN	ED BY JERRY SEXTON
		TITLE	
, , , , , , , , , , , , , , , , , , ,	$\mathcal{A}$	Inin term in so be filed to	a compliance with nut a second
Production Supervisor		If this is a request for allowable for a newly drilled or despetition well, this form must be accompanied by a tabulation of the deviation well, taken on the well in accordance with RULE 111.	
6-18-84		If and the changes of Owillians	
(Date)		Fill out only Sections 1, 11, 111, and vi to change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
		nonoticed wells.	

May 22 1984 J.