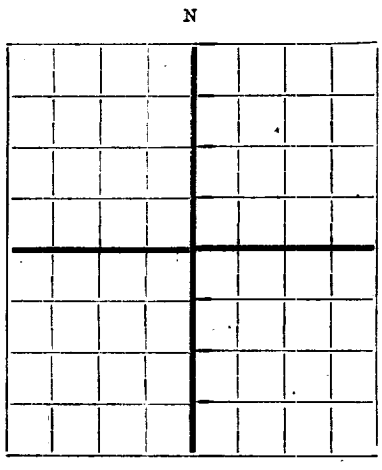
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator ..... Address .....

Lease ..... Well No. ..... in ..... of Sec. ....., T. .....

R. ....., N. M. P. M., ... Field, ... County.

Well is ..... feet south of the North line and ..... feet west of the East line of .....

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is ....., Address .....

If Government land the permittee is ....., Address .....

The Lessee is ....., Address .....

Drilling commenced ..... 19..... Drilling was completed ..... 19.....

Name of drilling contractor ....., Address .....

Elevation above sea level at top of casing ..... feet.

The information given is to be kept confidential until ..... 19.....

OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters—Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment .....

.....

.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing ....., 19.....

The production of the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... %

emulsion; ..... % water; and ..... % sediment. Gravity, Be .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this .....

day of ....., 19.....

.....
Notary Public

My Commission expires .....

.....
Place Date

Name .....

Position .....

Representing .....
Company or Operator

Address .....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
			Cored (cont'd)	& sulphur water, strong odor, few scattered anhydrite inclusions.
4249	4265	16	Cored	Rec. 16', 4½' brown finely crystalline dolomite stained but very little free oil, slight amounts free oil & sulphur wtr., most of the staining in the top 2' of the section. Fewscattered anhydrite inclusions, petroliferous odor, trace of pin point porosity, 11½' gray finely crystalline dolomite dense w/slight amount of staining. 4263-64 sulferous smell.
4146	4265	119	Drill Stem Test	(1 Packer) 4 hrs. 5/8" BHC & 1" surface choke. Weak blow of air 25 min. Rec. 120' water cut mud, no show oil or gas. BHFP 200#. Hy Hd 2500#, no build up taken.
4265	4269	4	Cored	Rec. 18"-1'6" finely crystalline dolomite slight staining oil @ 4269, Trace of pin point porosity.
4269	4304	35	Cored	Rec. 3¼'2";5'9" gray finely crystalline limestone, dense and fossiliferous. 1'6" gray finely crystalline limestone w/slight amount of heavy wt. oil staining, trace pin point porosity, fossils, 13'1" gray finely crystalline limestone dense & slightly fossiliferous, 2" gray finely crystalline limestone, slight amt. of heavy weight oil stain, fossiliferous, 10" gray finely crystalline limestone fossiliferous, 10" gray finely crystalline limestone fossiliferous, 3" gray finely crystalline, slight amt. of heavy wt. oil stain, fossiliferous, 4" gray finely crystalline limestone, fossiliferous, 4" gray finely crystalline limestone, slight amt. of heavy wt. oil stain, fossiliferous, 7'3" gray finely crystalline limestone, fossiliferous, 4'8" gray medium cr stalline limestone w/ specks of heavy oil & salt wtr. thruout, trace of pin point porosity & fractured porosity, fossiliferous.
4304	4325	21	Cored	Rec. 15' core badly broken up. 4½' medium crystalline gray limestone, trace pin point porosity, no stain. 11' finely crystalline gray dense limestone, one anhydrite inclusion 2" from top, 1/2" medium crystalline gray limestone, very slight stain along fracture porosity. 1½° @ 4325
4325	4415	90	Lime	Ran Schlumberger to 4411'. Set 9-5/8" csg. on bottom (4415') w/1600 sacks
500	4380 2485	3880 -	Ran Temperature Surv. Halliburton perf. 9-5/8" casing	Approx. top of cement 2495'. w/2 holes. Cemented thru perforations w/1250 sax.
200	2443	2243	Ran Halliburton Temperature Survey	Top of cement @ 978'.
4415	4804	389	Lime	1° @ 4580
4804	4900	96	Salt and lime	
4900	4913	13	Lime	
4913	4993	80	Lime and salt	
4993	5525	532	Lime	½° @ 5060, 3/4° @ 5335, ½° @ 5505
5525	5551	26	Salt	
5551	5580	29	Lime and salt	
5580	5619	39	Lime and gyp	
5619	5651	32	Lime	
5651	5812	161	Lime and salt	
5812	6020	208	Lime	3/4° @ 5850, ½° @ 5990
6020	6030	10	Salt	
6030	6560	530	Lime	3/4° @ 6280
6560	6570	10	Salt	
6570	6581	11	Lime	
6581	6625	44	Lime and gyp	½° @ 6595
6625	6663	38	Lime	
6663	6915	252	Gyp and lime	½° @ 6559
6915	6975	60	Lime, gyp & shale	
6975	7145	170	Red shale	½° @ 6980
7145	7192	47	Red and green shale	
7192	7248	56	Red shale	½° @ 7200
7248	7275	27	Red shale & shells	
7275	7350	75	Red shale	
7350	7374	24	Shale	
7374	7447	73	Red shale	¼° @ 7374
7447	7456	9	Lime and gyp	