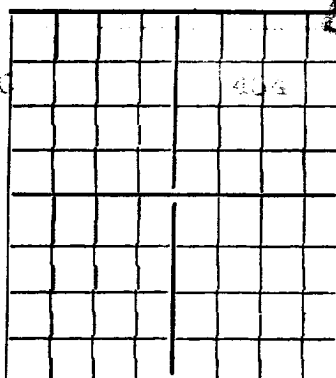


N.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Malco Refineries, Inc.

Artesia, New Mexico

Company or Operator

Address

Bilberry

Well No.

1

in

Q. SE SW

of Sec.

1

T. 7-S

R.

37-E

N. M. P. M.

Wildcat

Field,

Roosevelt

County.

Well is

feet south of the North line and

feet west of the East line of

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced

11-13-42

19

Drilling was completed

12-17-42

19

Name of drilling contractor

George P. L. vermore, Inc.

Address

Lubbock, Texas

Elevation above sea level at top of casing

4022

feet.

The information given is to be kept confidential until

19

## OIL SANDS OR ZONES

No. 1, from

4400

to

12

No. 4, from

to

No. 2, from

4434

to

55

No. 5, from

to

No. 3, from

4472

to

4500

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

None

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	35.50#	10V	Wheeling	257'	None			Shut off
7"	22#	8 Rd	Nat'l.	3423'	Halliburton			water to
7"	26#	10V	Wheeling	1144'	Halliburton			permit test-
								ing of possi-
								ble oil pay
								zone.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4"	257'	175	Halliburton	11#	
8-3/4"	7" OD	4567'	400	Halliburton	11#	

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5268' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing, 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

E. W. Cherry

Driller

C. J. McNeel

Driller

Dee Keek

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11<sup>th</sup>

day of

January, 1943  
Virginia Shaw

Notary Public.

Artesia, New Mexico 1/11/43

Place

Date

Name

Position

President

Representing

MALCO REFINERIES, INC.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	464		Shale & Sand
464	1257		Red Shale
1257	1720		Red Shale & Sand
1720	2210		Shale & Anhydrite
2210	2498		Anhydrite & Salt
2498	2640		Shale, Salt, & Anhydrite
2640	2838		Anhydrite & Salt
2838	3210		Anhydrite
3210	3411		Anhydrite & Shale
3411	3573		Anhydrite & Dolomite
3573	3801		Anhydrite & Dolomite
3801	4087		Anhydrite & Dolomite
4087	4386		Dolomite
4386	4730		Dolomite
4730	5000		Shale, Dolomite & Anhydrite
5000	5268		Lime & Dolomite
7" O.D. Casing collapsed at 2583' - Well was abandoned.			