

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-041-00266
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL ☐ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐			7. Lease Name or Unit Agreement Name PENRITH STATE #1 Formerly State-Sunray M.C.#1		
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐			8. Well No. #1		
2. Name of Operator Strata Production Company			9. Pool name or Wildcat Undesignated Devonian Wildcat		
3. Address of Operator 648 Petroleum Building Roswell, NM 88201					
4. Well Location Unit Letter M : 660' Feet From The FSL Line and 660' Feet From The FWL Line Section 16 Township 7 Range 37 NMPM Roosevelt County					
10. Proposed Depth 8900'		11. Formation Devonian		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) GR 4065'		14. Kind & Status Plug. Bond State wide		15. Drilling Contractor Baber	
				16. Approx. Date Work will start 9-28-90	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	10 3/4"	32.75#	377'	375 sx	sfc
10 "	7"	20 #	3060'	480 sx	sfc

- 1) Re-enter wellbore & drill out plugs @ sfc, 3040', 4600', 4950', 6200', 7990', & 8575'.
- 2) Clean out hole to 8900'.
- 3) Run CNL, DLL & microlateral logs over zones of interest.
- 4) Run side wall cores in Siluro Devonian Interval.
- 5) Evaluate data & then proceed w/ one of the following.
- 6) If favorable - set 4 1/2" csg to 8900' & tie cmt back into 7". If unfavorable - plug hole with cmt.
- 7) C-102 is currently on file with New Mexico Federal #4.
- 8) Mud program: Drilled fluid - Brine water w/ WL control.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. McElroy TITLE Vice President DATE 9-20-90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY ORIGINAL APPROVED BY STATE SECRETARY

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 24 1990

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

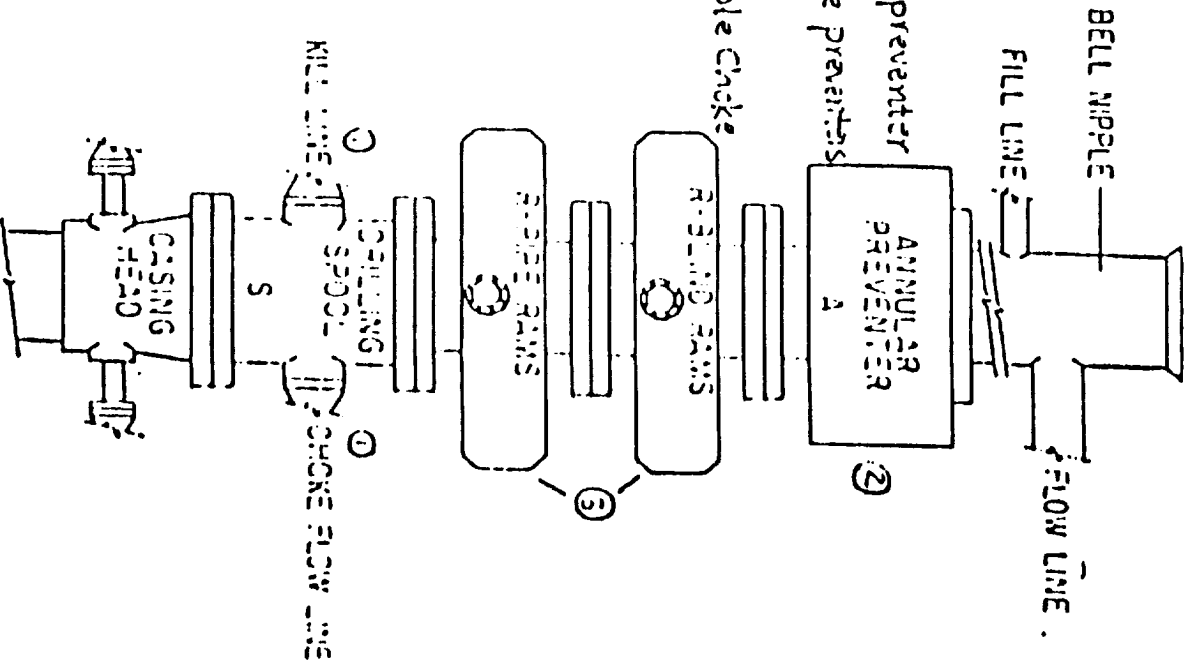
Reentry

STRATA PRODUCTION COMPANY

penrith State #1

660' FSL, & 660' FEL.
Sec. 16, T-7-S, R-37-E

- ① 3" Series 900 Valve
- ② Series 900 Annular preventer
- ③ Series 900 Ram-Type preventers
- ④ 1" Series 900 Valve
- ⑤ 2" Series 900 Adjustable Choke



3000 PSI
WORKING PRESSURE
(Series 900 Flanges)

