

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

State-Summary Midcontinent

(Company or Operator)

(Last)

Underestimated

Pool Roosevelt

...County.

of Section 166..... If State Land the Oil and Gas Lease No. is E-9960.....

Drilling Commenced November 28 19 60 Drilling was Completed February 12 19 61

Name of Drilling Contractor..... **John Drilling Company**

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head.....4055 Est...... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	377'	Guide Shoe			Surface
7"	20#	New	3060'	Guide Shoe			Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	377'	375	Pump & Plug	Brine Water	
9"	7"	3060'	480	Pump & Plug	Brine Water	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....	
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...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8915 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged & abandoned**, 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....8394	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....3650	T. Granite.....8890	T. Dakota.....
T. Glorieta.....4983	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....6245	T.	T.
T. Abo.....6945	T.	T.
T. Perm Wolfcamp 7890	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	14	14	KB to GL				
14	3650	3636	Undifferentiated Sd, Sh, Salt & Anhyd				
3650	4983	1333	Li & Dolo w/Anhy stringers				
4983	6245	1262	Li & Dolo				
6245	6945	700	Li & Dolo				
6945	7890	945	Li & Sh				
7890	8394	504	Li & Dolo w/ Sh stringers				
8394	8890	496	Dolo				
8890	8915	25	Granite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 17, 1961

(Date)

Company or Operator **Tennessee Gas Transmission Co.** Address **Box 307, Hobbs, New Mexico**
Name *A. W. Lang* **A. W. Lang** Position or Title **District Production Superintendent**