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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>McCoy and Stevens</b>				Address <b>610 Security Nat'l Bank Bldg. Roswell, N.Mex.</b>			
Lease <b>H.S.HATCH</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>20</b>	Township <b>8-S</b>	Range <b>36-E</b>		
Date Work Performed <b>12-30-65</b>	Pool <b>South Prarie-Cisco</b>			County <b>Roosevelt</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, found pump 9 joints off bottom remainder of tubing filled with paraffin. Steam cleaned tubing, replaced packer (Baker Mod. R) with hydraulic hold down. Hydro-tested tubing, found 5 bad joints. Replaced defective tubing, hot oiled casing and re-ran tubing, packer set at 9650 ft. Ran Johnson-Fagg 1 5/8 x 2 x 1 1/4 x 3/8 hydraulic pump. Started up Kobe unit 12:00 PM 1-5-66.

Witnessed by <b>W.G.McCoy</b>	Position <b>Operator</b>	Company <b>McCoy &amp; Stevens</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>4135</b>	T D <b>9740</b>	P B T D <b>--</b>	Producing Interval <b>9696-9716</b>	Completion Date <b>9-22-61</b>
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>9650</b>	Oil String Diameter <b>4 1/2</b>	Oil String Depth <b>9740</b>	

Perforated Interval(s) <b>9696-9716</b>
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Open Hole Interval	Producing Formation(s) <b>Bough "C"</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-27-65</b>	<b>50</b>	<b>40,000</b>	<b>60</b>	<b>800</b>	
After Workover	<b>1-6-66</b>	<b>103.25</b>	<b>77.437</b>	<b>24</b>	<b>752</b>	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by	Name <b>W.G. McCoy</b>
Title	Position <b>Operator</b>
Date	Company <b>M McCoy &amp; Stevens</b>