NEW N TO OIL CONSERVATION COMMETIN

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Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

able wi month	Il be assig of comple	med eff etion o	fective 7:0 r recompl	by the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- 00 A.M. on date of completion or recompletion, provided this form is field during calendar etion. The completion date shall be that date in the case of an oil well when new oil is deliv- ist be reported on 15.025 psia at 60° Fahrenheit.
				Roswell, New Mexico Sept. 26, 1961
WE AF	RE HERE	EBY R	EQUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
<b>א</b>	AcCOY	& S1	EVENS	HATCH Well No 1 in SF 1/ NUM
	(Company F	y or Op , Sec.	20	(Lease) T. 85, R. 36 E., NMPM., South Prairie Penn. Pool
Please indicate location:				County. Date Spudded 7/28/61 Date Drilling Completed 9/17/61 Elevation 4135 Total Depth 9740 FBTO 9730
D		В	A	Top Oil/Gas PayName of Frod. FormBough "C"
		2	â	PRODUCING INTERVAL -
E	F	G		Perforations 9696 - 9716
	6	ч.	H	Open HoleDepthDe
				OIL WELL TEST -
L	K	J	I	Natural Prod. Test: <u>600 bbls.oil</u> , <u>0</u> tbls water in <u>24</u> hrs, <u>0</u> min. Size $\frac{1}{2}$
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	Р	load oil used):bbls.oil,btls water inhrs,min. Size
				GAS_WELL TEST -
1980	FNL	& 21	30' FW	
Tubing	,Casing an	d Cemer	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	<del>د ال</del>	ret .	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
1.2	2/0 /		400	Choke SizeMethod of Testing:
13 :	<u> 5/8 4</u>	00	400	
8 5	5/8 42	20	1100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4 1	12 07		250	sand): Natural Completion
	12 91	40	250	Press. PKR Press. 525 oil run to tanks Sept. 22, 1961
				Gil Transporter Permian Corp.
Remarks	 Ir		Dotenti	Gas Transporter None
Remarks	5 <del></del>	11 FT GT	potenti	al based on 8 hr. test of 200 B. O.
•••••	•••••	•••••		
T he	ereby cert	ify that	t the info	mation along the set of the set o
				mation given above is true and complete to the best of my knowledge.
11				(Company or Operator)
	OIL CO	NSERJ	ATION	COMMISSION By: N. A. M. Com
-6	1	C	A	(Signature)
By:	<u> </u>	····>	<u> </u>	Title Partner
Title		<b>(</b>		Send Communications regarding well to:
		e e e e e e e e e e e e e e e e e e e		Name McCoy & Stevens
	-			421 Hinkle Bldg., Roswell, N. M.