

NEW MEXICO OIL CONSERVICIÓON COMMISSION 1962 APR 6 AM 10:22

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	Nearbur	g & Ingram								
•••••		(Company or Operat	or)			(Leas	•)	*************************		
Well No	1	, in	.1/4 of		, T	8 - S	, R	, NMPM.		
	Undesig	nated		Pool,		Roos	evelt	County.		
				line and						
				il and Gas Lease No. is						
Drilling Co	mmenced	3/2	7	, 19 Drilling	was Complete	d 4	4	, 19. ⁶²		
Name of D	rilling Contrac	ctor.Gre	at Wester	n Drilling Com	bany		••••••	•		
Address		Ρ.	0. Box 16	59 - Midland, 7	lexas					

OIL SANDS OR ZONES

No.	1.	fromN	to	. No. 4, fromto
	-	0		. No. 5, from
			14	. No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No.	1,	from	N	to	feet.		
No.	2,	from	0 N	to	feet.		
				to			
No.	4,	from		to	fcet.		

CASING BECORD								
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
13-3/8	48#	New	254'	Howco			Surface	
9-5/8	36#	New	23651	Howco			Production String	
7"	17#		2549'	(run as	tubing)			
$3\frac{1}{2}$	9.3		2696	Tubing				

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
17"	13-3/8	254	300	Pump			
12''	9-5/8	2349	80 units	Pump			
			HYS-400 +	300 sx regular			
			· ·				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS U	SED			
Ro	tary tools w	ere used from	<u>^ 0</u> fe	et t	<mark>. 2765' (ТD)</mark>	feet. and from		feet to	fact
Ca	ble tools we	re used from	fe	et t	0	feet, and from		feet to	feet
					PRODUC				
n	An Durdurd	·			-				
ru									
OI	L WELL:	The production	n during the first 24	ho	urs was	b arr els	of li	quid of which	% was
		was oil;	% wa	as e	mulsion;	% water; ar	ıd	% was sedim	ent. A.P.I.
		Gravity			*	This well to	be	used as storage for	- LPG
GA	S WELL:	The production	during the first 24	hou	ırs was	M.C.F. plus			
			rbon. Shut in Pressu						
Le	ngth of Tim								
	r Llasl	INDICATE B	Southeastern Nev			ORMANCE WITH G	EOG	RAPHICAL SECTION OF S Northwestern New Mex	
Т.	Anhy	22 58'					ጥ		
Т.				т.			Т. Т.	Ojo Alamo Kirtland-Fruitland	
B.				т.				Farmington	
т.				т.				Pictured Cliffs	
т.				т.			т.	Menefee	
Т.				т.			т.	Point Lookout.	
Т.				т.	-		т.		
т.				т.			1. T	Mancos	
т.							1. T	Dakota	
т.							Т.	Morrison	
т.							Т.	Penn	
T.									
Γ.	Penn			Т.			Т.		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2258 2330	2258 2330 2765	2258 72 435	Sand & Red Beds Anhydrite Salt & Anhydrite				
	2765 '	= Tota	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Operator	Nearb	urg &	Ingram	I
Name Jaker				

		4/5/62
Address. P. O.	Box 1757 - Roswell,	(Date) New Mexico
Position or Ditle	Clerk	

Т.