SUMMIT IN TRIPLICATE.

4200

9620

(Other instructi

Form approved. Budget Bureau No. 42-R1425.

1000 sx

400 sx

UN. ED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. IN 02875 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🔼 DEEPEN DRILL b. TYPE OF WELL MULTIPLE ZONE SINGLE 8. FARM OR LEASE NAME WELL GAS WELL OTHER Anderson 2. NAME OF OPERATOR 9. WELL NO. Tom L. Ingram 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 1757 - Roswell, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat 660' FNL & 1980' FEL, Section 29, T-8-5, R-37-E 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone 29-85-37E San Andres 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Roosevel t N.M. 11 miles southeast of Hilnesand, New Mexico 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) TO THIS WELL 640 660' 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS PB 5010 1866' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) December 7, 1964 4044 KB $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 400 sx 32.75 407 10-3/4 15

Casing and tubing have collapsed at 7714'. Unable to get below this depth. Will out 2-3/8" tubing at 7680', spot 10 sack cement plug from 7680 to 7580. Will pull tubing, set cast Iron CI bridge plug at 5010, dump 1 sack of cement on top, perforate 4-1/2" casing at 4956 and cement with 75 sacks of cement with 8% sait. Will perforate San Andres 4866 to 4802, test, stimulate with acid and/or fracture treatment If necessary.

24 £ 26.4

9.5 & 11.6

7-5/8"

4-1/2

9-7/8

6 - 3/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.		
signer Jour Sugar	TITLE Owner	DATE December 4, 196
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	OROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DEC 7 19:4
	*See Instructions On Reverse Side	A. R. BROWN DISTRIC ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOYERNMENT PRINTING OFFICE: 1963—O-685231

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LAND OFFICE						
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.EW MEXICO OIL CONSERVATION ... AMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PRORATION OFFICE								
				SECTION		. v	· · · · · · · · · · · · · · · · · · ·	
			Lease	ease			Well No.	
Unit Letter	Section	Township		Range		County		
Access 1 Francis I	29		8 South		37 Eag		Ro	pagrait
Actual Footage I		North	line and	1986	fee	t from the	Eest	line
Ground Level El	ev. Producing	g Formation		Pool		- 11011 1110		Dedicated Acreage:
4030.28	Se	n Andres			Vildeet			46 Acres
who has the r another. (65 2. If the answer	right to drill into -3-29 (e) NMSA to question one NO	and to produce 1935 Comp.) is "no," have t . If answer is	from any pool he interests o 'yes,'' Type	and to app of all the ov of Consolid	ropriate the property of the p	production of	either for hi	("Owner" means the person mself or for himself and itization agreement or other-
Owner					and Descript			
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							Certifica	te No.
0 330 660	990 1320 1650	1980 2310 26	40 2000) 1500	1000 5	500 0	101 - 1	PE'S LS No. 676

INSTRUCTIONS FOR COMPLETION OF FORM C-128

7 T. T.

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.